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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
JUN 26 11 25 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Berry	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Hobbs	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Shell Oil Company (Western Division)
3. Address of Operator	
	Post Office Box 1509, Midland, Texas 79701
4. Location of Well	
UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3635' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Open Additional Pay ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Perforated with one 1/2" JS per foot from 4200' to 4210' (11 holes) and with one 1/2" JS per foot from 4166' to 4176' (11 holes).
3. Ran gauge ring, tubing with sleeve above packer, and SN for plug below packer.
4. Treated below packer with 1500 gallons 15% NE Acid.
5. Pumped in 150 barrels formation water.
6. Pulled tubing and packer and bottomhole assembly.
7. Ran 134 joints (4176') 2", 8rd tubing, hung at 4216' with 16' OPMA perforated on bottom.
8. Ran 2" x 1 1/2" x 12' traveling tube pump on 166 - 3/4" rods.
9. Recovered load.
10. Placed on production.
11. In 24 hours pumped 36 BO + 48 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison N.W. Harrison TITLE Staff Exploitation Engineer DATE June 25, 1968

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: