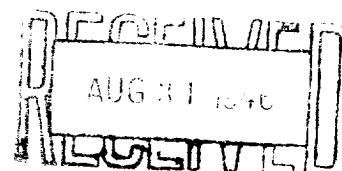


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL		RUN AND CEMENT LINER	X

Hobbs, New Mexico

8-29-46

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company, Inc. Nora Barry Well No. 1 in the
Company or Operator Lease

SW 1/4 of Sec. 31, T. 18 N, R. 36 E, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: 8-3 to 8-25-46

Notice of intention to do the work was (cancel) submitted on Form C-102 on 8-1-46 19

and approval of the proposed plan was (cancel) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set bridging plug at 3950 and pressure tested 6 5/8-inch casing with 1000 pounds for 30 minutes. Held O.K. Drilled out bridging plug and deepened well to 4220. Ran liner to 4219 with top at 3930 and cemented with 100 sacks. Drilled out cement to 4217, perforated liner from 4200 to 4215 and acidized through perforations with 150 gallons acid. Packer set at 3833. On official gas oil ratio test flowed 165 barrels oil in 24 hours out 4/10% water through 18/64-inch choke. Tubing pressure 120 pounds. Gas oil ratio 750.

Witnessed by W.R. Hollinger Shell Oil Company, Inc. Dist. Engineer
Name Company Title

Subscribed and sworn before me this 30 th

I hereby swear or affirm that the information given above is true and correct.

day of August, 1946

Name J.B. Lambert

Position District Superintendent

Representing Shell Oil Company, Inc.
Company or Operator

My commission expires May 29, 1950

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED

AUG 31 1946

Ron. Yarkbrough
Name
Oil & Gas Inspector
Title