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SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Company Shell petroleum Corporation Address Hobbs New Mexico  
Send correspondence to Shell Petroleum Corporation Address Hobbs, New Mexico  
Hera Berry Well No. 1 in S E 1/4 of Sec. 51, T. 18 S  
R. 30 E, N. M. P. M., Hobbs Oil Field Lea County.  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Hera Berry Address Hobbs, New Mexico  
The lessee is Shell Petroleum Corporation Address " "  
If not state or patented land, give status  
Drilling commenced 7 - 10 - 30 19 Drilling was completed 9 - 9 - 30 19  
Name of drilling contractor T. S. Schroeder Address Hobbs, New Mexico  
Elevation above sea level at top of casing 3625 feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from <u>2815</u>	to	No. 4, from <u>3989</u>	to <u>3994</u>
No. 2, from <u>3184</u>	to <u>3186</u>	No. 5, from <u>4068</u>	to <u>4067</u>
No. 3, from <u>3215</u>	to <u>3220</u>	No. 6, from <u>4069</u>	to <u>4126</u>
<u>3978</u>	<u>3983</u>	<u>4170</u>	<u>4195</u>

IMPORTANT WATER SANDS

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	No. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED	
<u>12 1/2</u>	<u>242</u>	<u>225 / S</u>	<u>Caliburton</u>	<u>13 f</u>	<u>Hole Fall</u>	
<u>9</u>	<u>2000</u>	<u>600/ S</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>6-5/8</u>	<u>3975</u>	<u>225/ S</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4195 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 9-15-30, 19  
The production of the first ~~24~~ hour was 119 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours 2,350,000 Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYES

, Driller, Driller  
, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  
Subscribed and sworn to before me this  
day of, 19  
Name  
Position DISTRICT ENGINEER  
Notary Public Representing SHELL PETROLEUM CORPORATION.  
My commission expires Company or Operator

## FORMATION RECORD

From	to	Thickness in Feet	Formation
0	28	28	Sand & Rock
28	33	5	Hard Rock
33	79	46	Sand & Gravel
79	83	4	Hard Sand Rock
83	86	3	Hard Rock
86	87	1	Sand
87	190	103	Sand & Boulders
190	215	25	Sand & Red Shale
215	351	136	Red Bed
351	373	22	Red Rock
373	544	171	Red bed
544	547	3	Red Rock
547	775	228	Slate & Streaks Lime
775	896	121	Slate & Lime
896	1025	129	Red Bed
1025	1100	75	Red Rock
1100	1270	170	Red Bed
1270	1345	75	Hard Sand & Shale
1345	1365	20	Hard Sand & Lime
1365	1382	17	Hard Sand
1382	1438	56	Hard Sand & Shale
1438	1465	27	Hard Sand & Gypsum
1465	1500	35	Broken Sand & Lime
1500	1584	84	Anhy
1584	1635	51	Salt & Anhy
1635	1649	14	Anhy
1649	1695	46	Salt
1695	1742	77	Stks Anhy & Salt
1742	2355	513	Salt & Anhy
2355	2380	25	Potash
2380	2518	138	Salt & Anhy
2518	2546	38	Anhy & potash
2546	2580	14	Red Bed & Anhy
2580	2634	74	Anhy
2634	2684	50	Red Bed & Anhy
2684	2776	92	Anhy
2776	2778	2	Red Bed
2778	2805	27	Anhy
2805	2815	10	Brown Lime - Show Gas 2815
2815	2922	107	Anhy Lime & Sand
2922	3112	190	Anhy & Lime
3112	3120	8	Anhy & Sand
3120	3184	64	Anhy & Lime
3184	3186	2	Sand Gas
3186	3215	29	Anhy & Lime
3215	3220	5	Sand Oil - Gas
3220	3325	105	Anhy & Lime
3325	3385	60	Anhy
3385	3514	29	Anhy & Lime
3514	3573	59	Lime & Hard Sand
3573	3755	182	Anhy - Lime
3755	3804	49	Lime
3804	3847	43	Lime & Anhy
3847	3868	21	Lime
3868	3878	10	Lime & Anhy
3878	3900	22	Lime
			Core Log
3900	3900½	½	Grey Sand
3900½	3901	½	Grey Lime
3901	3901½	½	Grey Lime Anhy - Inclusions
3901½	3904	2½	Grey Lime Oil Stains
3904	3905	1	" "
3905	3906½	1½	Anhy - Streaks Lime
3906½	3907	½	Lime
3907	3913	6	Anhy (Base Anhy 3913)
3913	3915	2	Brown Lime
3915	3934	19	Sandy Lime
3934	3948	14	Lime Slightly Sandy
3948	3952	4	Hard calcareous blue shale
3952	3956	4	Sandy Lime
3956	3964	8	Sandy Lime Stks - Laminations
3964	3967	3	Hard Brown Sand
3967	3971	4	Calcareous Sand, Sandy Lime - blue shale laminations
3971	3977	6	Sandy Lime
3977	3977½	½	Hard Calcareous blue shale
3977½	3978	½	Hard Brown Lime
3978	3983	5	Slightly porous lime (prob pay)
3983	3988	5	Very sandy lime
3988	3989	1	Hard calcareous & sandy blue shale
3989	3994	5	Fairly porous lime celitic lime show oil
3994	3995	1	Hard grey lime thin stks blue shale
			Driller's Log
3995	4038	43	Lime with hard and soft stks
4038	4058	20	Lime hard
4058	4067	9	Sand - Probable pay
4067	4069	2	Hard lime
4069	4126	57	Soft lime with hard stks (prob pay)
4126	4161	41	Hard Lime (Lost some returns @ 4135)
4161	4170	9	Lime
4170	4186	16	Lime soft (Leaking some water (prob pay)
4186	4195	9	Lime soft & hard stks.