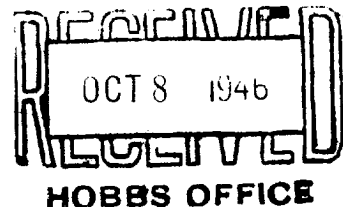


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		RUN AND CEMENT LINER	X

Hobbs, New Mexico

10-3-46

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Inc.Horn BerryWell No. 4

in the _____

Company or Operator

Lease

SE/4of Sec. 31T. 18 SR. 38E

, N. M. P. M.,

HobbsField, Lee

County.

The dates of this work were as follows: 8-24 to 9-24-46Notice of intention to do the work was (~~RECEIVED~~) submitted on Form C-102 on 8-23-46 19____and approval of the proposed plan was (~~RECEIVED~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set bridging plug at 3900 and pressure tested 7-inch casing with 1000 pounds for 30 minutes. Drilled out bridging plug. Ran liner from 3880 to total depth and cemented with 100 sacks cement. Perforated liner from 4209 to 4224 and acidized through perforations with 2100 gallons acid in 5 stages. Backwall packer set in casing at 3838. On official gas oil ratio test flowed 80 barrels oil out 8/10% B.S. in 24 hours through 17/64-inch choke with tubing pressure of 150 pounds and gas oil ratio of 1652.

Witnessed by V.R. Bellinger

Name

Shell Oil Company, Inc.

Company

District Engineer

Title

Subscribed and sworn before me this 4 th

I hereby swear or affirm that the information given above is true and correct.

day of October, 19 46Name JB LambertPosition District SuperintendentRepresenting Shell Oil Company, Inc.

Company or Operator

Notary Public

My commission expires MY COMMISSION EXPIRES MAY 29, 1950Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED

Date OCT 8 1946

Roy Yarrington
Name
Oil & Gas Inspector
Title