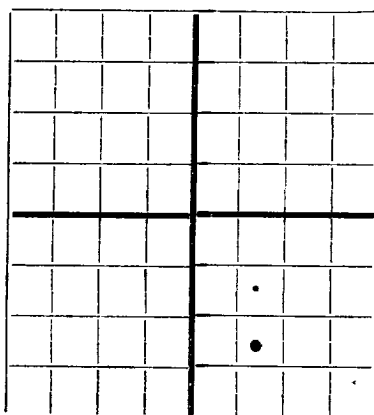


N

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Shell Oil Company, Incorporated** Box 1457 Hobbs, New Mexico  
Company or Operator Address  
**Nora Berry** Well No. **8** in **SE/4** of Sec. **31**, T. **18-S**  
Lease  
R. **38-S**, N. M. P. M., **Bowers** Field, **Lea** County.  
Well is **4290** feet south of the North line and **1650** feet west of the East line of **31-18-38**  
If State land the oil and gas lease is No. **-** Assignment No. **-**  
If patented land the owner is **Nora Berry**, Address **-**  
If Government land the permittee is **-**, Address **-**  
The Lessee is **Shell Oil Company, Incorporated**, Address **Box 1457 Hobbs, New Mexico**  
Drilling commenced **12-4-47** 19 **-** Drilling was completed **12-15-47** 19 **-**  
Name of drilling contractor **Company Tools**, Address **Box 1457 Hobbs, New Mex.**  
Elevation above sea level at top of casing **3634** feet.  
The information given is to be kept confidential until **not confidential** 19 **-**

## OIL SANDS OR ZONES

No. 1, from **3217** to **3226** No. 4, from **-** to **-**  
No. 2, from **3253** to **3264** No. 5, from **-** to **-**  
No. 3, from **-** to **-** No. 6, from **-** to **-**

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **-** to **-** feet.  
No. 2, from **-** to **-** feet.  
No. 3, from **-** to **-** feet.  
No. 4, from **-** to **-** feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8 5/8"</b>	<b>32#</b>	<b>8rd</b>	<b>SH</b>	<b>410'</b>	<b>Texas Pattern</b>				<b>Protection</b>
<b>4 1/2"</b>	<b>9.5#</b>	<b>8rd</b>	<b>Nat'l</b>	<b>3187</b>	<b>Baker</b>				<b>Oil string</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11"</b>	<b>8 5/8"</b>	<b>422</b>	<b>200</b>	<b>Pump &amp; Plug</b>	<b>9.0</b>	
<b>7 7/8"</b>	<b>4 1/2"</b>	<b>3199</b>	<b>850</b>	<b>Pump &amp; Plug</b>	<b>12.0</b>	

## PLUGS AND ADAPTERS

Heaving plug—Material **-** Length **-** Depth Set **-**  
Adapters—Material **-** Size **-**

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **-**  
**-**  
**-**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **3270** feet, and from **-** feet to **-** feet  
Cable tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet

## PRODUCTION

Put to producing **12-16**, 19 **47**  
The production of the first 24 hours was **92.81** barrels of fluid of which **99.8** % was oil; **0** % emulsion; **0** % water; and **0.2** % sediment. Gravity, Be. **41.8 degrees A.P.I. corrected**  
If gas well, cu. ft. per 24 hours **-** Gallons gasoline per 1,000 cu. ft. of gas **-**  
Rock pressure, lbs. per sq. in. **-** **G.O.R. = 284**

## EMPLOYEES

**A. C. Cloninger**, Driller **M. L. Yow**, Driller  
**H. L. Green**, Driller **H. L. Fowler**, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th**day of **December**, 19 **47**

**Jane R. Davis**  
Notary Public

My Commission expires **Sept. 16, 1950**

**Hobbs, New Mexico** **December 16, 1947**  
Place Date

Name **M. C. Brunner**Position **District Superintendent**Representing **Shell Oil Company, Incorporated**  
Company or OperatorAddress **Box 1457 Hobbs, New Mexico**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	213	213	Surface sand and Caliche
213	1472	1259	Red Beds
1472	1687	215	Anhydrite
1687	2625	938	Salt
2625	2796	171	Anhydrite
2796	3217	421	Anhydrite with streaks Lime. Shale and Sand
3217	3226	9	First Bowers Sand
3226	3253	27	Anhydrite
3253	3264	11	Second Bowers Sand
3264	3270	6	Anhydrite