

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 31
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 211
4. Location of Well UNIT LETTER C, 440 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 31 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3651' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>

OTHER SQUEEZE ZN I PERFS 4032'-4146'; DEEPEN ☒
TO OPEN ADDITIONAL PAY ZN III

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- Clean out to 4210' (PBSD).
- Spot 8-12 sand + 20-40 sand 4210' to 4175' to cover Zone II perfs 4186' - 4196'.
- Spot 200 gals 15% HCl-NEA across perfs 4032' to 4146'. Set cement retainer @ +3950'. Cement squeeze perfs 4032' to 4146' w/50 sx Class "C" cmt + 2% CaCl₂ + .3% Halad-4. WOC a minimum of 24 hrs.
- Drill out cement and cement retainer to 4170'. Pressure test squeeze to 500 psi. Drill out remaining cement and clean out sand to 4210'±.
- Drill out csg shoe @ 4210' and deepen to 4300'.
- Acidize open hole w/1,800 gals 15% NEA HCl acid.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JULY 19, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JUL 22 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: