

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	Clara Fowler
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C , 440 FEET FROM THE North LINE AND 2310 FEET FROM	Hobbs (Grayburg-San Andres)
THE West LINE, SECTION 31 TOWNSHIP 18S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3651' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Visqueezed Grayburg perfs. 4032-4196' X and reperforated 4122-4195'.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 8-22-74. Pulled rods and tubing.
- 2) Ran Compensated Neutron Log and Gamma Ray Log 2500-4197'.
- 3) Visqueezed Grayburg perfs. 4032-4196' with 96 sacks Visqueeze and 840 gallons base oil. WOC 61 hours. Tested Visqueeze job to 500#, held okay.
- 4) Spotted 250 gallons NE acid 3990-4196'.
- 5) Perforated 5" OD casing with one 0.39" diameter hole at 4122', 4128', 4132', 4154', 4162', 4166', 4185', 4187', 4191' and 4195' (Total 10 shots).
- 6) Returned well to production status 8-30-74 pumping Grayburg perfs. 4122-4195' for 3 bbls. oil, 102 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **10-3-74**

APPROVED BY **[Signature]** TITLE **Geologist** DATE **10-7-1974**

CONDITIONS OF APPROVAL, IF ANY: