OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
AFE	NEW WEXICO OIL CONSERVATION COMMISSION	
-Ξ		5a. Indicate Type of Lease
.G.S.		State Fee.
ND OFFICE		5. State Oil & Gas Lease No.
ERATOR		
	OTICES AND DEDORTS ON WELLS	
SUNDRY NO	OTICES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FO	OR PERMIT = (FORM C (OF))	7. Unit Agreement Name
OIL GAS WELL C	OTHER-	
well well o		8. Farm or Lease Name
elly Oil Company		Clara Fowler
ddress of Operator		9. Well No.
O. Box 1351, Midland, T	Texas 79701	1
ocation of Well		10. Field and Pool, or Wildcat
c 440	North LINE AND 2310 FEET	Hobbs (Grayburg-San And
UNIT LETTER	FEET FROM THELINE AND	
West SECTION	31 TOWNSHIP 18S RANGE 38E	NMPM.
THELINE, SECTION		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3651' DF	Lea
Check App NOTICE OF INTE	oropriate Box To Indicate Nature of Notice, Report of Subsequention To:	UENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
RFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	1	
	CHANGE PLANS CASING TEST AND CEMENT JOB	
	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	
JLL OR ALTER CASING	OTHER	
OTHER Squeeze Grayburg pe	other	cluding estimated date of starting any proposed
other Squeeze Grayburg pe reperforate and tre 7. Describe Proposed or Completed Opera work) SEE RULE 1103.	other	cluding estimated date of starting any proposed
other Squeeze Grayburg perforate and tree perforate of perforate of the perforate	other	155', 4156', 4157', 4164', .d, if necessary.
reperforate and tre 7. Describe Proposed or Completed Operawork) SEE RULE 1103. 1) Move in workover rig. 2) Jet clean Grayburg per 3) Squeeze Grayburg perf 4) Perforate 5" OD liner 4165', 4166', 4167', 5) Treat Grayburg perfs. 6) Swab and test. Re-ac 7) Return well to produce	Pull rods and tubing. Prince (Clearly state all pertinent details, and give pertinent dates, incomplete to the best of my knowledge and belief.	155', 4156', 4157', 4164', .d, if necessary.
other Squeeze Grayburg pereperforate and tree. Describe Proposed or Completed Operawork) see Rule 1103. Move in workover rig. Jet clean Grayburg perf. Perforate 5" OD liner 4165', 4166', 4167', Treat Grayburg perfs. Swab and test. Re-active Return well to product to pro	Pull rods and tubing. Fris. 4032-4196' with acid. Fris. 4032-4196' with acid. Fris. 4032-4196' with acid. Fris. 4032-4196' with 35 sacks cement. Frith one 0.43" diameter hole at 4154', 4 4171', and 4172' (Total 10 shots). A154-4172' with 1000 gallons 15% NE acid. Friddize perfs. with 1000 gallons 15% NE acid. Frith one of the best of my knowledge and belief. The Lead Clerk	155', 4156', 4157', 4164', d, if necessary4172'.
other Squeeze Grayburg peroperate and tree. Describe Proposed or Completed Operators, SEE RULE 1103. Move in workover rig. Jet clean Grayburg peroperate 5" OD linerate 5" OD linerate 5" OD linerate 5", 4166', 4167', Treat Grayburg peroperate	Pull rods and tubing. Prince (Clearly state all pertinent details, and give pertinent dates, incomplete to the best of my knowledge and belief.	155', 4156', 4157', 4164', d, if necessary4172'.