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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	Clara Fowler
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> <u>440</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM	Hobbs
THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	(Grayburg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3651' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Visqueeze Grayburg-San Andres</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
<u>perfs. 4032-4196'</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present production rates for this well are 24 BOPD, 51 MCFGPD, 16 BWPD. It is proposed to attempt to squeeze off the water production by taking the following steps:

- 1) Move in workover rig. Pull rods and tubing.
- 2) Run Gamma-Ray-Compensated Neutron log 2500-4200'.
- 3) Squeeze Grayburg-San Andres perfs. 4032-4196' with 115 sacks Visqueeze Mark II.
- 4) Return well to production status pumping Grayburg-San Andres perfs. 4032-4196'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 7-23-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: