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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Clara Fowler	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER C , 440 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 18S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs (Grayburg-San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) 3651' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, acidize and test additional pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig. Pulled rods and tubing. Tagged bottom at 4204'.
- Ran GO International correlation log and perforated 5" OD casing at 4186', 4188', 4190', 4192' and 4196'.
- Ran tubing with packer set at 4150'.
- Treated 5" OD casing perforations 4186' - 4196' with 500 gallons 7-1/2% acid.
- Returned well to producing status on October 11, 1971, producing 112 bbls. oil, 74 bbls. water and 289 MCF gas per day through 5" OD casing perforations 4186' - 4196' of the Grayburg-San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE October 18, 1971

APPROVED BY Jedie A. Clements TITLE OIL & GAS INSPECTOR DATE OCT 20 1971

CONDITIONS OF APPROVAL, IF ANY: