Hobbs, New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

COMPANY	Skelly Oil		Box 38		Hobbs,				
		(Add	iress)				in a		i.
LEASE Clara F	owler V	VELL NO.	<b>1</b> UNI	T "C" S	31	T	1.88	R	385
	ERFORMED 5/1	Lk/54-to-7/6	5/54 PO	OL	Hobbs		-		· ·
							4.25	- 1	
This is a Repor	t of: (Check ap	propriate	block)	Resu	lts of T	est	of Ças	ing E	hut-of
Bogin	ning Drilling Op	anations		Reme	dial W	\#k			
Degini	iting Driffing Op	erations				JIK			
Plugg	ng			Other	•	<del></del>	· · · · · · · · · · · · · · · · · · ·		
Detailed accoun	nt of work done,	nature an	d quantity	of mater	ials use	d an	nd resu	ults	obtaine
Perforated 5**( Perforated 5**	D) casing with 3 OD casing 4032-	holes at 4 40421; XXX	146' and s	queesed wa 7413 4094-	41061;	£ 413	20-413	21.	
FILL IN BELO Original Well I	W FOR REMED			<del></del>		<del></del>			
Original Well I				<del></del>	<b>4215'</b> C	omp	ol Date	9/9	7/1930
Original Well I DF Elev. <u><b>3651</b></u>	Data:	PBD •	REPORT Prod. Dil String	Int. 3973-	<b>1215'</b> C	omp Strii	l Date	9/9	)/1930 9973 '
Original Well I DF Elev. 3651 Tbng. Dia 3"	Data: TD 4215 1 Tbng Depth	PBD •	Prod.	Int. 3973-	<b>4215'</b> C	omp Strii	l Date	9/9	9/1930 973'
Original Well I DF Elev. <u><b>3651</b></u>	Data: TD 4215 <sup>1</sup> Tbng Depth s)	PBD -	Prod.	Int. <b>3973—</b>	1215' C Oil :	Stri	l Date	9/9	9/1930 9773 '
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Inte	Data: TD 4215 1 Tbng Depth s) - rval 3973-4215 1	PBD -	Prod.	Int. <b>3973—</b> Dia <b>7</b> * ation (s)	Oil	Strii Ires	ng Dep	9/9 oth_	• • • • • • • • • • • • • • • • • • •
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval)	Data: TD 4215 1 Tbng Depth s) - rval 3973-4215 1	PBD -	Prod.	Int. 3973— Dia 7* ation (s)_ B	San And	Strii Ires	AF	TEF	• • • • • • • • • • • • • • • • • • •
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval RESULTS OF V	Data: TD 4215 1 Tbng Depth s) - rval 3973-4215 1	PBD	Prod.	Int. 3973— Dia 7* ation (s)_ B	Oil S	Strii Ires	AF 7/6	oth_	• • • • • • • • • • • • • • • • • • •
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval RESULTS OF V Date of Test Oil Production	Data: TD 4215 1 Tbng Depth s) Tval 3973-4215 1 WORKOVER:	PBD	Prod.	Int. 3973— Dia 7* ation (s)_  B 5/	San And EFORE	Strii Ires	AF 7/6	TEF	• • • • • • • • • • • • • • • • • • •
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval RESULTS OF V Date of Test Oil Production Gas Production	TD 4215 1  Tbng Depth  Tval 3973-4215 1  WORKOVER:  , bbls. per day  n, Mcf per day	PBD - 0	Prod.	Int. 3973— Dia 7* ation (s)_ B	San And EFORE	Strii Ires	AF 7/6	TEF	• • • • • • • • • • • • • • • • • • •
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Inter RESULTS OF V Date of Test Oil Production Gas Production Water Product	Tbng Depth  Tbng Depth  rval 3973-4215  WORKOVER:  , bbls. per day  n, Mcf per day  ion, bbls. per c	PBD - 39561 C	Prod.	Int. 3973— Dia 7* ation (s)_  B  5/	San And EFORE 12/54 0	Strii Ires	AF 7/6	TEF	• • • • • • • • • • • • • • • • • • •
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval RESULTS OF V Date of Test Oil Production Gas Production Water Product Gas Oil Ratio,	Tbng Depth  Tbng Depth  rval 3973-4215!  WORKOVER:  , bbls. per day  n, Mcf per day  ion, bbls. per c  cu. ft. per bbl	PBD - 39561 C	Prod.	Int. 3973— Dia 7* ation (s)_  B  5/	San And EFORE	Strii Ires	AF 7/6	TEF	• • • • • • • • • • • • • • • • • • •
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval RESULTS OF V Date of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Poter	Tbng Depth  Tbng Depth  Tval 3973-4215!  WORKOVER:  , bbls. per day  n, Mcf per day  ion, bbls. per c  cu. ft. per bbl  ntial, Mcf per d	PBD - 39561 C	Prod.	Int. 3973— Dia 7* ation (s)_  B  5/	San And EFORE 12/54 0	Stri	AF 7/6	TEF	• • • • • • • • • • • • • • • • • • •
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval RESULTS OF V Date of Test Oil Production Gas Production Water Product Gas Oil Ratio,	Tbng Depth  Tbng Depth  rval 3973-4215!  WORKOVER:  , bbls. per day  n, Mcf per day  ion, bbls. per c  cu. ft. per bbl	PBD - 39561 C	Prod.	Int. 3973— Dia 7* ation (s)_  B  5/	San And EFORE 12/54 0 5 125 Skell	res roi	AF 7/6	TEF	• • • • • • • • • • • • • • • • • • •
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval RESULTS OF V Date of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Poten Witnessed by	Tbng Depth  Tbng Depth  Tval 3973-4215!  WORKOVER:  , bbls. per day  n, Mcf per day  ion, bbls. per c  cu. ft. per bbl  ntial, Mcf per d	PBD - 39561 C	Prod. Dil String  cing Form	Int. 3973— Dia 7*  ation (s)  B  5/ 4  1  y certify (s) s true and	San And EFORE 12/54 0 5 125 Skelly (C)	y Oil	AF  7/6  4  1  Co.  Dany)  Drmatic to the b	TEF	ven
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Poter Witnessed by OIL CONS Name	Tbng Depth  Tbng Depth  rval 3973-4215  WORKOVER:  , bbls. per day  ion, bbls. per day  cu. ft. per bbl  atial, Mcf per d  J. W. George	PBD - 39561 C	Prod. Dil String  Ling Form  I hereb above i my kno- Name	Int. 3973— Dia 7*  ation (s)  B  5/ 4  1  y certify to strue and wledge.	San And EFORE 12/54 0 5 Skelly (C) that the	y Oil	AF  7/6  4  1 Co.  pany)	TEF	ven
Original Well I DF Elev. 3651 Tbng. Dia 3* Perf Interval ( Open Hole Interval of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Poter Witnessed by OIL CONS	Tbng Depth  Tbng Depth  rval 3973-4215  WORKOVER:  , bbls. per day  ion, bbls. per day  cu. ft. per bbl  atial, Mcf per d  J. W. George	PBD - 39561 C	Prod. Dil String  eing Form  I hereb above i my kno	Int. 3973— Dia 7*  ation (s)  B  5/ 4  1  y certify to strue and wledge.	San And EFORE 12/54 0 5 125 Skelly (C)	omposte t	AF  7/6  A  Dany)  Dormatic to the b	TEF	ven