

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE Clara Fowler WELL NO. 1 UNIT "C" S 31 T 18S R 38E

DATE WORK PERFORMED 5/14/54-to-7/6/54 POOL Hobbs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Killed well and pulled tubing. Tested 7"OD casing to 1000# and casing tested o.k..
Ran Spinner survey and found zone 4144-4146' taking fluid. Ran 127 jts. of 5"OD casing
and set at 4210'. Cemented around shoe with 100 sacks and cement circulated back to
DV tool at 3845'. Opened DV tool and cemented with 250 sacks and cement circulated.
Perforated 5"OD casing with 3 holes at 4146' and squeezed with 100 sacks at 6200#.
Perforated 5" OD casing 4032-4042'; ~~4064-4074'~~; 4094-4106'; & 4120-4132'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3651' TD 4215' PBD - Prod. Int. 3973-4215' Compl Date 9/9/1930

Tbng. Dia 3" Tbng Depth 3956' Oil String Dia 7" Oil String Depth 3973'

Perf Interval (s) -

Open Hole Interval 3973-4215' Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5/12/54</u>	<u>7/6/54</u>
Oil Production, bbls. per day	<u>40</u>	<u>40</u>
Gas Production, Mcf per day	<u>45</u>	<u>43</u>
Water Production, bbls. per day	<u>-</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1125</u>	<u>1075</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>J. W. George</u>	Skelly Oil Co. (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Dist. Supv.
Company Skelly Oil Company