

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 - Hobbs, New Mexico
(Address)

LEASE Clara Fowler WELL NO. 2 UNIT "F" S 31 T 18S R 38E
DATE WORK PERFORMED 12/6/1955-12/11/1955 POOL Hobbs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Ran 5"OD casing to T.D. 4215'. Cemented with 325 sacks cement. Cement circulated to surface. Perforated 5"OD Casing at 4193-95' and 4203-05' with 8 shots, 2 shots per foot. Squeezed perforations 4193-4205' with 75 sacks cement. Perforated 5"OD casing at 4104-20' and 4128-40' with 112 shots, 4 shots per foot. Acidized with 500 gallons M-38 acid. After flowing all load oil and acid water, next 24 hours flowed 394 bbls. new oil thru 3/4" and 16/64" chokes. T.P. 50-180#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3648' TD 4215' PBD ----- Open-hole Prod. Int. 3964-4215 Compl Date 11/10/1930
Tbng. Dia 3" Tbng Depth 4034' Oil String Dia 7" Oil String Depth 3964'
Perf Interval (s) None
Open Hole Interval 3964-4215' Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11/30/1955</u>	<u>12/9/1955</u>
Oil Production, bbls. per day	<u>40</u>	<u>394</u>
Gas Production, Mcf per day	<u>35.8</u>	<u>335</u>
Water Production, bbls. per day	<u>5</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>896:1</u>	<u>850:1</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>J.W. George</u>	<u>Skelly Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name *J. M. Lundy*
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name *J. J. Lundy*
Position Dist. Supt.
Company Skelly Oil Company