Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brizos Rd., Aziec, NM 87410 I.	REQ					AUTHORII TURAL GA					
Operaco Lewis B. Burleson, I	Well			APINO. U-D25-D75D4							
Address P.O. Box 2479	79702										
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator Tex		zad Gas [Dry (Cond	ensate	_	her (Please explo Fective Ja nc.		1, 1994			
II. DESCRIPTION OF WELL	AND LE	EASE									
Clara Fowler					ling Formation S Seven		5	of Lease Lease No. Federal or Fee			
Unit Letter F	_ :	1050	_ Feel	From The	NORTH LI	ne and q	ス3(じ 80 F	et From The	WEST	Line	
Section 31 Township	Р	185	Rang	e 3	8E , N	імрм,	L.ea	· · · · · · · · · · · · · · · · · · ·		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI			ND NATU							
Shell Pipeline Corp.						Address (Give address to which approved copy of this form is to be sent)					
IPM Gas Corp					Address (Gi	ve address so wh	iich approved	copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	S∞c.	Tup.	1	Is gas actually connected? When?						
If this production is commingled with that f IV. COMPLETION DATA	rom any ot	her lease or	pool, g	give comming	ling order nurr	nber:					
Designate Type of Completion	· (X)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Le Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubin				. Depth		
Perforations					<u> </u>			Depth Casing Shoe			
TUBING, CASING AND						NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		S	SACKS CEMENT		
	,										
Y. TEST DATA AND REQUES	TFOR	ALLOW	ARIE								
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of 1	otal volume	of load	oil and muss	be equal to or	exceed top allo	wable for this	depih or be so	or full 24 hour	s.)	
Length of Test						Producing Method (Flow, pump, gas lift, etc.)					
	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D								<u> </u>			
	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pirot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and confidence to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
IN MIN											
Steven L. Burleson Vice-President					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name January 3, 1994 Date Title 915/683-4747					Title.	 -					
		Telep	1 sook	4 0,	1			····			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.