

REPORT OF OIL CONSERVATION
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O.C. 1
Supersedes O.C. 100-1
Effective 1-1-77

TRANSPORTED	OIL GAS
OPERATOR	
PRORATION OFFICE	
Operator Getty Oil Company	
Address P. O. Box 1351, Midland, Texas 79702	
Person(s) for filing (check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Castrohead Gas ☐ Condensate ☐
Recompletion ☐	Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77
Change in Ownership ☒	

If change of ownership give name and address of previous owner: Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name CLARA FOWLER	Well No. 4	Pool Name, including Formation BOWERS	Kind of Lease State, Federal ☒ Private	Lease No.
Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line of Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SHREVE PIPELINE CORPORATION	Address (Give address to which approval copy of this form is to be sent) P.O. Box 2648 Houston Texas 77001	
Name of Authorized Transporter of Castorhead Gas ☒ or Dry Gas ☐ PHILLIPS PETROLEUM COMPANY	Address (Give address to which approval copy of this form is to be sent) PHILLIPS BUILDING Odessa, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 31
	Twp. 18-S	Range 38-E
	Is gas actually connected? <u>Yes</u> When <u>UNKNOWN</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Gas	Shut-In	Well Head
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (OT, RHL, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (mist, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED FEB 8 1977

CITY

TITLE