

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-111  
 Effective 1-1-65

**I. OPERATOR**  
 Operator: SHELL WESTERN E&P INC.  
 Address: 200 NORTH DAIRY ASHFORD, P. O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner: SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name N. HOBBS G/SA UNIT SEC. 31	Well No. 231	Pool Name, Including Formation HOBBS (G/SA)	Kind of Lease XXXXXXXXXXXX Fee	Lease No.
Location Unit Letter <u>K</u> ; <u>2200</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u>				
Line of Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> , NMPM, <u>LEA</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE CORPORATION ARCO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TX 79702 ARCO BUILDING, INDEPENDENCE, KANSAS 67301
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1982 4601 PENBROOK ST, ODESSA, TX 79762
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. NO CHANGE	Is gas actually connected? When YES N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

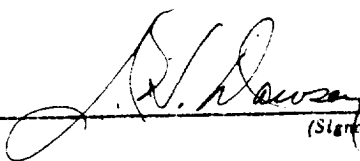
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 (Signature)  
 \_\_\_\_\_  
 (Title)  
 \_\_\_\_\_  
 (Date)

OIL CONSERVATION COMMISSION  
 APPROVED JAN 26 1984, 19\_\_\_\_  
 BY ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT SUPERVISOR

TITLE: \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for all wells on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

RECEIVED

JAN 17 1984

R.C.D.  
TREASURY OFFICE