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FILE			
U.S.G.S.			<u></u>
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	
	GAS		<u>l</u>
OPERATOR			
PRORATION OFFICE		1	<u> </u>
Operator O.T. O	OMD 430	.7	

NEW MEXICO OIL CONSERVATION COMMITTION REQUEST FOR ALLOWABLE

Form C-104
Superardes Old C-104 and C-11
Effective 1-1-65

	FILE		AND NEDORT OIL AND MATHRAL CAS							
	U.S.G.S.	_ AUTHORIZATION TO TRAI	ZATION TO TRANSPORT OIL AND NATURAL GAS							
	OIL									
	TRANSPORTER GAS									
	PRORATION OFFICE	┥ .								
•	Operator									
	SHELL OIL COMPANY									
	P. O. BOX 991, HOUSTON	N, TEXAS 77001								
	Reason(s) for liling (Check proper bo	Change in Transporter of:	Other (Please explain) FORMERLY:	•						
	Recompletion Oil Dry Gas NORA BERRY #1									
	Change in Ownership	Casinghead Gas Conden	sate []							
	If change of ownership give name, and address of previous owner	OBIL OIL CORP., 3 GREENWAY	PLAZA E., SUITE 800, HO	OUSTON, TX. 77046						
	DESCRIPTION OF WELL AND	LEASE								
١.	Lease Name	Well No. Pool Name, increasing to	Kind of Lease State, Feder	·						
	N.Hobbs (G/SA) Unit Sec.3	1 231 John G/SA	·							
	Unit Letter K; 125	Feet From The WEST Line	and 2196 Feet From	The SOUTH						
	0.3	ownship 18S Range	38Е , нмрм,	LEA County						
	PROCESSATION OF TRANSPOR	ETER OF OH, AND NATURAL GA	S							
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate										
	SHELL PIPELINE Name of Authorized Transporter of C	asinghead Gas (X) or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)						
	PHILLIPS PIPELINE		4001 PENBROOK, ODESSA,							
	If well produces oil or liquids, give location of tanks.	NO CHANGE	YES	NA						
	If this production is commingled w	with that from any other lease or pool,	give commingling order number:							
1.	COMPLETION DATA	O11	New Well Workover Deepen	Plug Back Same Hesty. Diff. Resty						
	Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Date Spuddod	Date Compi. Neudy 10 7 154								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth						
	Perforations Depth Casing Shoe									
		TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	HOLL GILL									
				i de la compania						
7.	TEST DATA AND REQUEST	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alice able for this depth or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	lift, etc.)						
		Tubing Pressure	Casing Pressure	Choke Size						
	Length of Test	1 deling 1 research		Gas-MCF						
	Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	000 1						
			<u> </u>							
	GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Actual Prod. 14817 MC17D		(chat-in)	Choke Size						
	Testing kinthod (pitot, back pr.)	Tubing Pressure (Shut-1n)	Casing Pressure (Shut-in)							
1	. CERTIFICATE OF COMPLIA	NCE	OIL GONSERV	ATION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Orig. Signed by								
		Jorry Sexton								
		Diet 1. Supe								
	•.		This form is to be filed in	n compliance with RULE 1104,						
A. J. FORE, SENIOR ENGINEERING TECHNICIAN (Title)			If this is a request for allowable for a newly difficilled or deepend well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on any red technologies yields.							
							JANUARY 25, 1980		11	II. III, and VI for channes of owner orten or other such change of condition
								(Dute)	tt '	