FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test Before Workover After Workover After Workover After Workover Approved by Title Producing Formation(s) RESULTS OF WORKOVER Gas Production Water Production BPD Cubic feet/Bbl Gas Well Potential MCFPD I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Position Position District Superintendent											()	
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