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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Nora Berry
3. Address of Operator P. O. Box 633, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs S.A.-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3647 Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate add'l pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/3/67 4155 TD.

MIRU X-Perf Well SERV DD Unit, pulled rods and pump, bled press off csg/2 hrs., inst'l BOP, pulled 2-3/8 tbg, Schl ran GR-X-Collar log from 3200 to 4158, S.M., then perf add'l pay in the Grayburg @4018; 26; 30; 34; 43; 46; 57; 60; 69; 72; 85; 92; 96; 4100; 08; 16; 18; 21; 27; & 4136 w/1 JSPE, total of 20 holes, ran Howco ret BP & RTTS pkr on 2-3/8 tbg, stopped @3268. SO for nite. Prep to pull tbg, pkr & BP.

10/4

P 20 BLO down tbg, then pumped 100 BLO down csg, then ran tbg, pkr & BP to 4138, set BP @4138, pulled & set pkr @3910, Cardinal Chem Co. acidized perfs (4018-4136) w/5000 gals 15% NE acid using 20 RCN balls, BDTP - 0, TTP 3000, rate 5/7 BPM (good ball action), ISIP 1000, 8 min on vacuum, job compl @1:30 p.m.

10/6

Prep to put on pump & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Remy TITLE Authorized Agent DATE 10-11-67

APPROVED BY John W. Remy TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: