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DISTRIBUTION			
SANTA FE			
FILE		Ĺ	
U.5.G.5.			
LAND OFFICE		l	
IRANSPORTER	OIL	l	<u> </u>
	GAS	<u> </u>	
OPERATOR			<u></u>
PRORATION OFFICE		<u> </u>	<u>L</u>
Operator	-		

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C+104 Superaedes Old C+104 and C+1 Ellective 1+1-65	
U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS -			
TRANSPORTER OIL GAS				
PRODUCTION OFFICE				
SHELL OIL COMPANY				
P. O. BOX 991, HOUSTON,	TEXAS 77001			
Reason(s) for liling (Check proper box)	Change in Transporter of	Other (Please explain) FORMERLY:		
New Well Recompletion	OII Dry Gas	NORA BERRY #3		
Change in Ownership X	Casinghead Gas Condens		USTON. TX. 77046	
If change of ownership give name Mondand address of previous owner	OBIL OIL CORP., 3 GREENWA	AY PLAZA E., SUITE 800, HO	USION, IX. 77040	
DESCRIPTION OF WELL AND L	Well No. Pool Name, mercany	State, Federal	Lease No.	
N. Hobbs (G/SA) Unit Sec. 3.		State, Federal	or Fee FEE	
Location GGC Unit Letter L: 900		e and 2310 Feet From Th	south south	
21	nship 18S Range	38Е , ммрм,	LEA County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)	
Neme of Authorized Transporter of Oil SHELL PIPELINE	B. O. BOX 1910, MIDLAND, TEXAS 79702			
Nome of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TEXAS 79762		
PHILLIPS PIPELINE	Unit Sec. Twp. Rgs.	Is gas actually connected? When		
If well produces oil or liquide, give location of tanks.	NO CHANGE	YES	NA	
If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
Designate Type of Completio		New nett		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations		Depth Casing Shoo		
	TURING CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a,	fier recovery of total volume of load oil a pith or be for full 24 hours)	nd must be equal to or exceed top alic	
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	i, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL	-	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Fred, Test-MCF/D	Length of Test		Choke Size	
Testing kinthod (pitot, back pr.)	Tubing Pressure (Shuù-iu)	Casing Pressure (Shut-in)		
CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
		APPROVEDOrig. Signed by BYJerry Sexton		
		TITLE Dist 1. Sup 2.		
		This form is to be filed in compliance with MULE 1104.		

(Date)

(Signature) J. FORE, SENIOR ENGINEERING TECHNICIAN

(Title)

JANUARY 25, 1980

If this is a request for allowable for a newly diffic or deepen well, this form must be accompenied by a tabulation of the deviations at taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowled out now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own-well name or number, or transporter, or other such thange of condition