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NOTICE OF INTENTION TO: PRICE AND ABARDON	16.	Chec	k Appropriate Box To Indicate Nature of Notice, Report or Othe	er Data		
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then perf 5" csg in the Grayburg @4039, 47, 55, 67, 70, 77, 83, 86, 93, 4102, 07, 11, 15, 24, 29, 33, 43, 47, 51 & 4157 w/l JSPF, total of 20 holes, ran Howco ret BP & RTTS pkr to 4100. SD for nite. 10/12/67 S 36 BLO + 74 BNO + 39 BAW/23 hrs, 700° FIH, fr sh of gas, L hr sw 7 bbls, S/0 60% AW, cont to swab. Lack 14 BAW to rec. Kill well w/60 BLO, ran EP to 4160, Schl ran WL & checked depth, pulled and set pkr @ 3950, Western Co acidized perfs 4039-4157 w/5000 gals 15% NE using 20 RCN ball sealers, BDTP 2100, TTP 2600, rate 5.4 BPM, ISIP 1000, 2 min on Vacuum. Job compl @ 12:10 p.m. 10/10/67, then swab 64 BLO + 67 BAW/17 hrs, 700° FIH, sl sh of gas, L hr sw 7 bbls, S/0 90% AW, cont to swab. Lack 36 BLO + 53 BAW to rec. 10/13/67 S 126 BNO + 14 BAW + 7 BFW/23 hrs, 600° FIH, fr sh gas, L hr sw 6 BF. 10/18/67 Opened tank 12 hrs, 32/64 ck, F 7 BF. Rel X-Pert Well Serv PU 8:00 a.m. 10/17/67, Rel to Prod Foreman to POP.		inst'l BOP.	pulled 2-3/8 tbg, Schl ran GR-N-Collar-Corr log fro	om 3200-4184,		
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S/O 60% AW, cont to swab. Lack 14 BAW to rec. Kill well w/60 BLO, ran BP to 4160, Schl ran WL & checked depth, pulled and set pkr @ 3950, Western Co acidized perfs 4039-4157 w/5000 gals 15% NE using 20 RCN ball sealers, BDTP 2100, TTP 2600, rate 5.4 BPM, ISIP 1000, 2 min on Vacuum. Job compl @ 12:10 p.m. 10/10/67, then swab 64 BLO + 67 BAW/17 hrs, 700' FIH, sl sh of gas, L hr sw 7 bbls, S/O 90% AW, cont to swab. Lack 36 BLO + 53 BAW to rec. 10/13/67 S 126 BNO + 14 BAW + 7 BFW/23 hrs, 600' FIH, fr sh gas, L hr sw 6 BF. 10/18/67 Opened tank 12 hrs, 32/64 ck, F 7 BF. Rel X-Pert Well Serv PU 8:00 a.m. 10/17/67, Rel to Prod Foreman to POP.	10/12/67	S 36 BLO + 7	4 BNO + 39 BAW/23 hrs, 700' FIH, fr sh of gas, L h	sw 7 bbls,		
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15% NE using 20 RCN ball sealers, BDTP 2100, TTP 2600, rate 5.4 BPM, ISIP 1000, 2 min on Vacuum. Job compl @ 12:10 p.m. 10/10/67, then swab 64 BLO + 67 BAW/17 hrs, 700° FIH, sl sh of gas, L hr sw 7 bbls, S/O 90% AW, cont to swab. Lack 36 BLO + 53 BAW to rec. 10/13/67 S 126 BNO + 14 BAW + 7 BFW/23 hrs, 600° FIH, fr sh gas, L hr sw 6 BF. 10/18/67 Opened tank 12 hrs, 32/64 ck, F 7 BF. Rel X-Pert Well Serv PU 8:00 a.m. 10/17/67, Rel to Prod Foreman to POP.		mulled and set pkr @ 3950. Western Co acidized perfs 4039-4157 w/5000 gals				
1000, 2 min on Vacuum. Job compl @ 12:10 p.m. 10/10/67, then swab 64 BLO + 67 BAW/17 hrs, 700° FIH, sl sh of gas, L hr sw 7 bbls, S/O 90% AW, cont to swab. Lack 36 BLO + 53 BAW to rec. 10/13/67 S 126 BNO + 14 BAW + 7 BFW/23 hrs, 600° FIH, fr sh gas, L hr sw 6 BF. 10/18/67 Opened tank 12 hrs, 32/64 ck, F 7 BF. Rel X-Pert Well Serv PU 8:00 a.m. 10/17/67, Rel to Prod Foreman to POP.		15% NE using	20 RCN hall sealers, BDTP 2100, TTP 2600, rate 5.	4 BPM. ISIP		
+ 67 BAW/17 hrs, 700' FIH, sl sh of gas, L hr sw 7 bbls, S/O 90% AN, cont to swab. Lack 36 BLO + 53 BAW to rec. 10/13/67 S 126 BNO + 14 BAW + 7 BFW/23 hrs, 600' FIH, fr sh gas, L hr sw 6 BF. 10/18/67 Opened tank 12 hrs, 32/64 ck, F 7 BF. Rel X-Pert Well Serv PU 8:00 a.m. 10/17/67, Rel to Prod Foreman to POP.		1000 2 min on Vaccoum. Joh compl @ 12:10 p. m. 10/10/67, then swab 64 BIO				
cont to swab. Lack 36 BLO ± 53 BAW to rec. 10/13/67 S 126 BNO + 14 BAW + 7 BFW/23 hrs, 600° FIH, fr sh gas, L hr sw 6 BF. 10/18/67 Opened tank 12 hrs, 32/64 ck, F 7 BF. Rel X-Pert Well Serv PU 8:00 a.m. 10/17/67, Rel to Prod Foreman to POP.	+ 67 RAW/17 hrs. 700! FIH alight of gas. I hr sw 7 bbls. S/O 90% AV.					
10/13/67 S 126 BNO + 14 BAW + 7 BFW/23 hrs, 600° FIH, fr sh gas, L hr sw 6 BF. 10/18/67 Opened tank 12 hrs, 32/64 ck, F 7 BF. Rel X-Pert Well Serv PU 8:00 a.m. 10/17/67, Rel to Prod Foreman to POP.				I to rec.		
L hr sw 6 BF. 10/18/67 Opened tank 12 hrs, 32/64 ck, F 7 BF. Rel X-Pert Well Serv PU 8:00 a.m. 10/17/67, Rel to Prod Foreman to POP. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
10/18/67 Opened tank 12 hrs, 32/64 ck, F 7 BF. Rel X-Pert Well Serv PU 8:00 a.m. 10/17/67, Rel to Prod Foreman to POP. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
8:00 a.m. 10/17/67, Rel to Prod Foreman to POP. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	10/18/67	10/18/67 Opened tank 12 hrs. 32/64 ck. F 7 BF. Rel X-Pert Well Serv PU				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	70/70/01	8:00 a.m. 10/17/67. Rel to Prod Foreman to POP.				
		Caro Camp LC	Awited a view on a second and an area and a			
	18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNED Mr Multime! TITLE Authorized Agent DATE October 30, 1967	10. I hereby de					
SIGNED HAVE THE	}	\ Mc 1/2	Authorized Agent	October 30, 1967		
	SIGNED	A 110 11/1	THEE			
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CONDITIONS OF APPROVAL, IF ANY: