

DUPLICATE

HOBBS OFFICE 103
Form 103 (Revised 9/65)
1955 APR 2 AM 7:25

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company
(Address)

LEASE Nora Berry WELL NO. 3 UNIT L S 31 T 18S R 38E

DATE WORK PERFORMED 3-20-56 POOL Hobbs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fluid Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured open hole interval from 4165 - 4207 feet with 5,000 gallons of Famariss oil and 5,000# of 20-40 mesh sand through 2" tubing and casing annulus. Pressure range 3,500 - 4,500 psi. Average injection rate 16 barrels per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3651 TD 4207 PBD - Prod. Int. - Compl Date 10-21-49

Tbng. Dia 2" Tbng Depth 4205 Oil String Dia 5" Oil String Depth 4165'

Perf Interval (s) -

Open Hole Interval 4165 - 4207 Producing Formation (s) San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>2-16-56</u>	<u>3-23-56</u>
Oil Production, bbls. per day	<u>19.38</u>	<u>19.10/22 hours</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>1.37</u>	<u>0.69/22 hours</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>Leslie Clements</u>	<u>Magnolia Petroleum Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Kuder
Title Engineer
Date APR 3 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. J. Schuster
Position Petroleum Engineer
Company Magnolia Petroleum Company