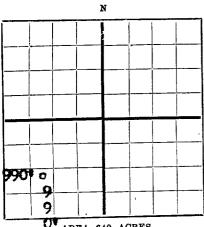


FORM C-105



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the

9	AREA 640	ACRES		it with (?)	. SUBMIT IN TI	e Commission. Ind RIPLICATE: FORM ROPERLY FILLE	f C-110 WILL		
LOC	ATE WELL	CORRECTLY	_					. Warrant	t. Towns
						w/t			
									T. 13-S
R	oon .	N. M. P. M. north	sout	h h	Field,	east we	Stine of S	ection	
If State la	nd the oil	and gas lease	is No		Assign	ment No			
If patente	ed land the	owner is	Nora F	erry			Address Go	Mthwei	te, Texas
							A ddress		
								VA Swall	Kermit, Texas
Drilling (	commenced	, ACCONES	A MOTIS	Pridi	Teols	g was complete.	Address	or (33)	<sub>19</sub> 50 Md and Texas
Name of ( Elevation	above sea	level at top o	of casing	3650	feet.	,			
The infor	mation giv	en is to be ke	pt confiden	ntial until	nagen. agent - artis state	***	19	)	
					SANDS OR 2				
No. 1, fro	<sub>om</sub> 421	.0	to	4220	No. 4	, from		to	
No. 2, fro	om		to		No. 5	from		to	
No. 3, fro	)m		to			_	none logg	_	
Include di	ata on rate	of water infl	ow and ele		TANT WATE	C DIECES			
No. 1. fro	om			.to		fee	et		
No. 2, fro	om			.to		fee	et		
No. 3, fro	om		•	.to		fee	et		
No. 4, fro	om		·····						
				C	ASING RECO				
SIZE	WEIGHT PER FOOT	THREADS	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	FROM	TO TO	PURPOSE
10-3/4	32.75#	37T	11-40	435	Hallibur				surface intermediate
72	234	TIS L	J-55	3303 4317	Hallibur				oil string
57	15#	CX.1		4311	I N.J. L. A.D. A.				
2ª	4.7#	ETT.	<b>3-55</b> SS	4315					
			M	UDDING A	IND CEMENT	ING RECORD	·		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SAC	CKS M	ETHODS USED	MUD GR	AVITY	AMOU	NT OF MUD USED
3-3/4"	10-3/4	435	350	Pum	p and Plug				
8-3/4"	711	3303	500		p sixt Plug				
<u>(-1/L*</u>	5#	2317	100	rog	p and Plug				
						PTERS name			
Heaving	plug—Mat	erial			Lengt	h	Dep	th Set	
Adapters	— Materia								
					TING OR CH	EMICAL TREA	DEPTH S	HOT	
SIZE	SHELL	USED	CHEMICAL CHEMICAL	E OR USED	QUANTITY	DATE	OR TREA	TED D	EPTH CLEANED OUT
		Hest <b>err</b>	Co. ec	idised	250 gals		4210 -	4220	
Results o	of shooting	or chemical	treatment	com	oletion of	vell			
	•••••						•••••	<b></b>	
						TO CONTOLLE TO	reme		
Tf dwill ci	tom or othe	or enecial test				D SPECIAL T bmit report on		et and a	ttach hereto.
11 (11111-5)	em or our	.i special test	0 01 0011001	.011 2.011 / 00	TOOLS USE				
Rotary to	ools were u	sed from	0	feet to				feet t	ofeet
Cable too	ols were u	sed from		feet to		feet, and from		feet t	ofeeı
					PRODUCTIO	N			
		Jenu					10	``	a
The prod	luction of	the first 24 h	ours was	35.Q	barre	is of fluid of wh	2 60	ž% W8	us oil;%
emulsion	;	% water	; and	%	gediment. Gra	ns gasoline per	1,000 cu. ft.	of gas	
		per sq. in							
					EMPLOYEE				
									Driller
***************************************									, Driller
7 h'	OTHERS TO	ffirm that the				OTHER SII		f the well	and all work done on
		firm that the determined fi						- ·· •	
		orn to before				Kern	it, Toxas	n	obruary 25, 195
			, /	-			Place		Date
day of	,	February	An		, , ,				
<b>*</b>			VINOV	Notary Public	and the same	•	Magmolia	Petro	leum Company
Mu Com	mission ov	oires	ne 1. 1	951	A	idress Bo		pany or (	_
THE CALL	UALUM UAL								

FROM	то	THICKNESS IN FEET	FORMATION
4210	<b>4220</b>	30	Lane Wells yerf. 5" OD
			casg. w/8 SIT (Jet)
			Swab 2 BFO 6 hrs. 25 Bc 30° OIH no water
42210	4220	10	Western Co. acidized perf. w/250 gals 20% LT TF 0# 3000#-2550# CF 3000# 255 15 min 4/10 BFM Pulled and recan tubing to 4315. Equip to pump.
			Potential Test: Pumped 35.08 BO 26.12 bbls. sulphur water S/O 28% sulphur water 1% BS 250/1 Grav. 34.2 @ 60 , CP 25#.

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