## District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec. NM 87410

District IV

State of New Mexico Eucrey, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

X AMENDED REPORT

I.		REQUEST			ABLI	E AND A	UTHO	RIZAT	ION TO TI		PORT		
¹ Operator name and Address										<sup>2</sup> OGRID Number			
Altura Energy Ltd. P.O. Box 4294										157984			
Houston TX 77210-4294										eason for Filing Code (1) -1-94) & CH (3-01-97)			
4 API Number						<sup>5</sup> Pool Name				6 Pool Code			
30-	1	Hobbs; Grayburg/San Andres									31920		
	perty Code		8 Property Name						9 Well Number				
19520					Nort	h Hobbs (	G/SA) L	<u>Jnit</u>		111			
<b>II.</b>	Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Fee	et from the	North/S	outh Line	Feet from the	East/West line		County	
<u>D</u>	31	185	38E	<u> </u>		440	No	orth	990	We	st	Lea	
	Bottom	Hole Loca								East/West line			
UL or lot no.	Section	Township	Range Lot. Idn Fe			et from the	North/S	South Line	outh Line Feet from the			County	
12 Lse Code	Lse Code 13 Producing Method		ode 14 Gas Connection Date			15 C-129 Permit Number		per 16	C-129 Effective	Date	Date 17 C-129 Exp		
III Oil on	d Cos T	· · · · · · · · · · · · · · · · · · ·											
III. Oil an	d Gas 1		rs sporter Nam	ie.		20 POD		21 O/G	22 DC	D III CTD	Lagatic		
			Address			25 POD 25 O/G			22 POD ULSTR Location and Description				
001009	001009 ARCO PIPE					22653	10	0	·				
	P.O. Box 1												
Midland TX											<del></del>		
020667 SHELL PIPE			NE CORP			22653	10	0					
P 0 BOX 191													
009171 GPM GAS CORI						2265330 G		G					
1030 Plaza (			Office Bldg.					-					
	Ва	<u>rtlesville</u>	<u>UK /4UI</u>	)4									
IV. Produc	ced Wa	ter											
<sup>23</sup> POD						<sup>24</sup> POD ULS	TR Locati	ion and Des	cription				
22653			E, Sec.	29, T18	S, R38	BE							
V. Well C			leady Date	т	-	27 TD 2			8 PBT D		<sup>29</sup> Perforations		
-r		-	Rolldy Ball						1515		remonations		
<sup>30</sup> Hole Sic		<del></del>	<sup>31</sup> Casing & Tubing Size			32 Depth Se				33	33 Sacks Cement		
								<del></del>					
· · · · · · · · · · · · · · · · · · ·				··· -									
XVI XV-11 T	Sant Dat												
VI. Well T  34 Date New	37	Test Leng	th	<sup>38</sup> Tbg. Pressu	re	39 (	Csg. Pressure						
		·		<sup>36</sup> Test Date									
40 Choke Size	e	<sup>41</sup> Oil		42 Water		<sup>43</sup> Gas			<sup>44</sup> AOF		45 Test Method		
							•	7101		10st Method			
46 I hereby certif	fy that the n	iles of the Oil Co	onservation	Division has	ve heen		· · · · · · · · · · · · · · · · · · ·						
complied with an	d that the in	formation given	above is tru	e and comp	lete to			OIL CO	NSERVATIO	N DIVIS	SION		
the best of my knowledge and belief.  Signature:						Approved	Approved by:						
Printed name:						Title:							
↑ Steve McVeigh     Title:													
Chief Operating Officer						Approval Date:							
Date: 01-31-							<del></del>						
47 If this is a ch		rat <b>gy</b> fyll in the C		13) 544 - ber and nam		previous opera	ator						
		If he w				20676 She1		ern E &	P Inc. (	CONTRAC	TLAND	MAN 1-31-97	
	Pre	ious Operator S	ignature			Prin	ted Name	:		Ti	itle	Date	