

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Clara Fowler	
9. Well No. 1 2	
10. Field and Pool, or Wellbore Bowers	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SUN OIL COMPANY
3. Address of Operator P. O. Box 1861, Midland, Texas 79701
4. Location of Well UNIT LETTER D 590 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 18S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3654 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit
  - 2) Pull rods, pump and tbq.
  - 3) Run tbq open ended, spot 15 sx cmt plug 3287 to 3140. Pull up and WOC 4 hrs.
  - 4) Tag plug. Circulate hole w/9.5# mud. POH.
  - 5) Run free point. Shoot and pull 5½" csg. Estimate 900' recovery.
  - 6) Run tbq. Spot 25 sx cmt. plug 50' in and out of 5½" csg. stub.
  - 7) Spot 35 sx cmt. plug 300-200 across surface csg seat.
  - 8) Spot 15 sx cmt plug at surface, weld on cap, install permanent marker.
- Use Class "H" cmt., mud laden fluid between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u>	DATE <u>7/20/76</u>
Original by <u>Jerry Brown</u>		
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 21 1976

CL CONSERVATION COMM.  
HOBBS, N. M.