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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Sun Oil Company		8. Farm or Lease Name Clara Fowler	
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		9. Well No. 4	
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 18-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Hobbs (G-SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3655 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING LEAK SURVEY 4-18-75 INDICATED PRESSURE ON 9-5/8" SURFACE CASING

1. Pull rods, pump, and tubing. Install BOP.
2. Run RBP, set at 2000'.
3. Perf. 7" casing at 1600' with 4 shots.
4. Run packer and set @ 1300. Circulate cement to surface between 7" & 9-5/8" csg. annulus. Shut in annulus and squeeze to 1500 psi.
5. Pull packer, run bit and scraper. Drill out cement plug.
6. Pull RBP.
7. Run rods, pump and tubing. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Charles R. Price

SIGNED Charles R. Price TITLE Production Engineer DATE 4-25-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: