FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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					11th		Midland.	exas		April 11,1

Enogene Lynch

6-1-10

Representing.....

Address.

Notary Public

My Commission expires

District Superintendent.

Box 830, Midland, Texas

Mid-Continent Petroleum Corporation

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	196	196	Surface sand-Caliche
196	1225	1029	Red Bed-Sand-Shells
1225	1615	390	Shale-Gyp
1615	1750	135	Anhydrite
1750	2740	990	Salt-Anhydrite
2740	3045	305	Anhydrite-Lime
3045	3073	28	Line
3073	3215	142	Anhydrite-Gyp
3215	3310	95	Anhydrite-Lime
331.0	3347	37	Lime-Sand
3347	3785	438	Anhydrite-Lime
3785	3797	12	Sand
3797	3803	6	Lime-Anhydrite
3803	7030	217	Lime
P050	12.77	157	Lime-Anhydrite
4177	山85	8	Lime Total Depth 4185

DRILL STEW TESTS.

- #1 T.D.4168, Packer at 4145. Open 20 min. Rec. 20' cil.
- #2 T.D.4185, Packer at 4165, Open 40 minutes, Gas to surface in 2 minutes, oil to surface in 35 minutes.