

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
SHELL OIL COMPANY		SECTION 32
3. Address of Operator		9. Well No.
P. O. BOX 991, HOUSTON, TX 77001		311
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> , <u>990</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM		HOBBS (G/SA)
THE <u>EAST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3638' GR		LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>TEMPORARILY ABANDONED</u> * <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-07-82: Tagged TD @ 4150' (10' of fill).
10-11-82 to 10-13-82: Cleaned out fill 4150' to 4158' and drld to 4165'. Attempted to foam drill to 4300' - no circulation.
10-18-82: Pumped 100 sx Class "C" cmt + 1/2#/flocele/sx + 10# gilsonite/sx + 2% CaCl2/sx cmt @ 3930'. WOC.
10-19-82: Tagged cmt @ 3940'. Drld 3940' to 4020'. Pumped 50 sx Class "C" cmt + 1/2# flocele + 10# gilsonite + 2% CaCl2/sx. WOC.
10-20-82: Tagged cmt @ 3600' and drld to 4033'. Pumped 50 sx Class "C" cmt + 1/2# flocele + 10# gilsonite + 2% CaCl2/sx cmt @ 3835'. WOC.
10-22-82 to 10-26-82: Pumped 350 sx Class "C" cmt + 1/2# flocele + gilsonite + 2% CaCl2/sx @ 4135'. WOC. Drld cmt 3974' to 4150'.
10-27-82: Tbg stuck; tagged cmt @ 1460' inside 2-7/8" tbg. Pulled and LD 84 jts 2-7/8" tbg, 41 jts plugged w/cmt. Left 46 jts 2-7/8" tbg and 2-1/2" API SN in hoel (1447'). Installed wellhead and closed well in. * Operation to deepen, run liner, open additional pay and acidize unsuccessful. Well now TEMPORARILY ABANDONED pending further analysis.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 21, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE APR 25 1983

E. J. Fore 4/25/84

APR 25 1983
C.C.D.
HOBBY OFFICE