			_
+0 01 10+ 19 +1(1			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		-	
LAND OFFICE		 	{
IRANSPORTER	OIL		
	GAS		
OPERATOR		ļ	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION CONTINUES IN THE SECOND REQUEST FOR ALLOWABL

Poim C-104 Supersedes Old C-104 and C

	DISTRIBUTION	NEW MEXICO OIL CONSI	JEST FOR ALLOWABL			Effective 1-1-65	
1	SANTA FE	AND AND NATURAL GA					
- 1 -	FILE	AUTHORIZATION TO TRANSF	UK	I UIL AND II			
	LAND OFFICE						
	IRANSPORTER GAS						
-	OPERATOR						
ı. 🛚	PRORATION OFFICE						
1	SHELL OIL COMPANY						
	Address	-y 77001					
-	P. O. BOX 991, HOUSTON	TX 77001		Other (Please Formerly	explain)		
	Reason(s) for filing (Check proper box)	Change in Transporter of:					
١	New Well Recompletion	Oil Dry Gas Condensat	. -	State A	#2		
	- An Ownership X	Casinghead Gus [
ı	If change of ownership give name	anada Hess Corporation P	.0.	Box 2040	<u>Tulsa, O</u>	K 74102	
	If change of ownership gowner All	erada ness co. po					
	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	ation		Kind of Lease		Leas•
II.	1 age Name				State, XXXXX	N XX X XX	
	N. Hobbs (G/SA) Unit Sec. 34	2 411 G/SA				_{rha} East	
	Location 33	North Line of	and	330	Feet From	The	
	Unit Letter A;		3E _	, NMPI	л,	Lea	Cou
	Line of Section 32 Town	ship					
		SP OF OIL AND NATURAL GAS		(Cine address	to which appro	oved copy of this form	is to be sent)
III	DESIGNATION OF TRANSPORT	or Condensate	Addre: D N	Box 1190	Midland	, TX 79702	- La canti
	Arco Pineline Company	- Dry Gas	Addre	SS / () IVE HULL, CO.	••		1 15 10 05 3511)
	Arco Pipeline Company Name of Authorized Transporter of Cas.	Inghead Gas A	4001	Penbrook	St., Odess	sa, TX 70762	
	Phillips Petroleum Corp.	Unit Sec. Twp. P.ge.	ls gas	Yes	ted? I ***	N/A	
	If well produces oil or liquids,	NOV CHANCE					 -
	give location of tancer	h that from any other lease or pool, g	ive c	ommingling ord	er number.	Plug Back Sam	e Besty, Diff.
	If this production is comminged with COMPLETION DATA	Oil Well Gas Well	New	Well Workove	Deepen	l blug Back Jam	!
"	Designate Type of Completic					P.B.T.D.	
		Date Compl. Ready to Prod.	Tota	Depth			
	Date Spudded	Formation	Тор	Oil/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Depth Casing Sh	00
	perforations	TUBING, CASING, AND	CE	LENTING REC	ORD		SCEMENT
		TUBING, CASING, AND	1	DEPTH	SET	SACK	SCEMENT
	HOLE SIZE	CASING & TODING					
			 				
			 				
		Test must be a	fier re	ecovery of total	colume of load	oil and must be equal	to or exceed t
	V. TEST DATA AND REQUEST I	OR ALLOWABLE able for this de	pth o	r be for full 24 h	low, pump, ga:	s lift, etc.)	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Pro	a de la companya de l			
		Tubing Pressure	Cal	sing Pressure		Choke Size	
	Length of Test	I deling Fress =				Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Wa	ier - Bbls.			
	Actual Prod. During 1001	<u> </u>					
						Gravity of Con	densale
	GAS WELL	Length of Test	EF	ols. Condensate/	MMUF		
	Actual Prod. Test-MCF/D		10	sing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Piessure (Shut-in)					···cciON
			1	O	IL CONSER	RVATION COMM	
	VI. CERTIFICATE OF COMPLIA	INCE			FEB	1 1980	, 19
		oil Conservation	n 11	APPROVED_	Orig. Sign	ned by	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief				BY Jerry Sexton			
				Dist 1, Supv			
		·		This form	is to be file	d in compliance wi	th RULE 110
		,	_		e request for	*Illowable ion mile	derion of the
	C. J. Ju	Signature)		well, this form	11. 13. 1-	companied by a table accordance with R rm must be fülled o	ULE III
	·-	- FEOUNTCIAM	11		I Alla Inc	CULTUTAL DE ITILEA O.	-

(Signature)

A. J. FORE SENIOR ENGINEERING TECHNICIAN (Title)

(Date)

JAN 2 5 1900

All sections of this form must be filled out completely able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of

Course to Fours C-194 must be filed for each pool