

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 32
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 322
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3637' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
PLUG AND ABANDON ☐	OTHER ☐
CHANGE PLANS ☐	ALTERING CASING ☐
OTHER <u>OPEN ADDITIONAL PAY AND ACIDIZE</u> ☒	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to 4183' (PBDT). Drill out RBP @ 4183' and CIBP @ 4189'. Clean out to 4251' (TD).
- Spot 250 gals 15% HCl-NEA double inhibited acid.
- Perforate the San Andres IIIU 4110 to 4114', 4124' to 4128' and 4134' to 4138' (15', 30 holes).
- Acidize San Andres IIIU & L perforations (4148' to 4210') and open hole (4217' to 4251') with 1500 gals 15% HCl double inhibited acid. Acidize new perforations 4110' to 4138' with 1500 gals 15% HCl double inhibited acid. Acidize perforations 4054' to 4076' with 7500 gals 15% HCl double inhibited acid.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE SEPTEMBER 29, 1983
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DATE OCT 5 1983
CONDITIONS OF APPROVAL: DISTRICT 1 SUPERVISOR