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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1500, Midland Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3637 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-73 to 5-24-73

1. Pulled rods, pump and tubing.
2. Pumped 75 sx Class H cement. Obtained squeeze with 42 sx cement into perfs 4054-4066. Drilled out cement.
3. Perforated liner at 4064, 4067, 4070, 4073, 4076 (5 holes) with 1JSPF.
4. Acidized 4064-4076 with 500 gal. 15% NEFF.
5. Set CIBP at 4044'.
6. Perforated liner at 4035, 4036, 4037 (3 holes).
7. Pumped 50 sx Class H cement. Obtained squeeze with 45 sx cement in perfs 4035-4037.
8. Drilled out cement and pushed CIBP to 4189'.
9. Acidized perfs 4064-4076 with 2250 gal. 15% NEA.
10. Ran production equipment.

6-27-73

11. Pulled rods, pump and tubing. Ran 129 fts. 2 1/2" tubing, hung at 4127'. Ran 2 1/2" x 2" x 20' x 4' RWBC pump on 102-3/4" and 59-7/8" rods. Placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. E. Cordray* TITLE **A. E. Cordray, Staff Engineer** DATE **7-12-73**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: