NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

PECETY 2 (1)

AN 28 1954

ASSIGNED TO THE CONTROL OF GAS

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It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be as well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease State A
•	Box 1509, Midland, Texas
(Local or Field Office)	(Fineigal Flace of Duamess)
Jnit, Well(s) No, Sec	, T 18 , R 38 , Pool Hobbs
County Less Kind of Lease:	State Lease
f Oil well Location of Tanks	
Authorized Transporter. Phillips Petroleum	Co. Address of Transporter
Box 758, Hobbs, New Mexico	Box 6666, Odessa, Texas (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
rom this unit are	
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
REASON FOR FILING: (Please check proper box)	
NEW WELI	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
This report covers casinghead	gas production on the above lease in
accordance with Commission Ord	er R-98-A, Paragraph 9, Rule 1109,
Section (A).	
The undersigned certifies that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with.
The undersigned estates that the same of	19
Executed this theday ofday	Charles and Company
Approved, 19	
OIL CONSERVATION COMMISSION	Original Signed By  L. E. Slagle  By
	Division Production Superintendent
Ву	A 140
Title	
(See Instructi	ons on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shal be filed to cover each producing unit as designated by the Oil Conservation Commission.