

GARREY CARRUTHERS

GOVERNOR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

8-15-88

POST DELCE ROX 1980 HOBBS, NEW MEXICO 88241, 1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RE: Proposed: MC DHC NSL NSP SWD WFX

Gentlemen:

РМХ

I have examined the application for the:

Lease & Well No. Unit S-T-R evron USA.

and my recommendations are as follows:

Yours very truly Jerry Sexton

/Jerry Sexton Supervisor, District 1

/ed

NSL 527 2. mendment 01-14-88



**Chevron** U.S.A. Inc. P.O. Box 670, Hobbs, NM 88240

Production Department Hobbs Division

August 12, 1988

W. D. GRIMES NCT-A NO. 1 330' FNL & 330' FWL SECTION 32, T18S, R38E LEA COUNTY, NEW MEXICO

Energy, Minerals and Natural Resources Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Bill Lemay

Gentlemen:

Enclosed is an application to plugback (C-101) Chevron's W. D. Grimes NCT-A No. 1 well from the Byers Queen Gas to the Byers Yates Gas. This NSL is located 330' FNL & 330' FWL of Sec. 32, T18S, R38E, of Lea County, New Mexico.

This well is currently shut-in in the Byers Queen Gas. Only one well produces from the Byers Yates Gas Pool and is a direct offset to this well. This well is the Bowers "A" Federal No. 37 operated by Exxon.

I have enclosed copies of the letters sent via registered mail to Exxon notifying them of Chevron's Application for plugback, and a copy of the pre-printed "Waiver of Objection" Form, sent to expedite the approval process, to ensure a timely response to our request.

If you have any questions concerning these applications, please contact me at (505) 393-4121.

Yours very truly,

m. E. akim

M. E. AKINS Staff Drilling Engineer

LKE/cjw

Enclosures

cc: Jerry Sexton - OCD, Hobbs w/attachments



**Chevron** U.S.A. Inc. P.O. Box 670, Hobbs, NM 88240

Production Department Hobbs Division

August 12, 1988

W. D. GRIMES NCT-A NO. 1 SECTION 32, T18S, R38E LEA COUNTY, NEW MEXICO

Exxon Company U.S.A. P.O. Box 1700 Midland, Texas 79702-1700

Gentlemen:

Enclosed is a copy of Chevron's Application to Plugback the W. D. Grimes NCT-A No. 1 well from the Byers Queen Gas to the Byers Yates Gas. Since Exxon is the only offset, we are sending this information as requested by New Mexico Energy and Minerals Department regulations.

If Exxon does not have any objection to this application, we request that Exxon sign the enclosed "Waiver of Objection" form sent for your convenience and return to the Energy and Minerals Department in Santa Fe, New Mexico, in the enclosed postage paid envelope.

If you have any questions concerning this application, please contact me at (505) 393-4121.

Yours very truly,

m. E. Ahim

M. E. AKINS Staff Drilling Engineer

LKE/cjw

Enclosure

August 12, 1988

WAIVER OF OBJECTION TO UNORTHODOX LOCATION

Energy, Minerals and Natural Resources Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Gentlemen:

This is to advise that the undersigned has given due notice that Chevron U.S.A. Inc. has made application for permit to plugback the W. D. Grimes NCT-A No. 1 well from the Byers Queen Gas to the Byers Yates Gas, in an unorthodox location.

We hereby waive any objection to the granting of the permit to plugback the W. D. Grimes NCT-A No. 1. This well is to be located 330' FNL and 330' FWL, Section 32, T18S, R38E, Lea County, New Mexico.

Executed this day of \_\_\_\_\_, 1988.

Yours very truly,

EXXON COMPANY U.S.A. (Name of Company)

By:

Title:

LKE/cjw

NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI	ON F	orm C-101	
SANTA FE	7		R	evised 1-1-6	5
FILE			[	5A, indicate	Type of Lease
U.S.G.S.				STATE	FEE X
LAND OFFICE				5. State Oil a	& Gas Lease No.
OPERATOR			Ļ		
APPLICATION FO	OR PERMIT TO DRILL, DEEPEN,	, OR PLUG BACK			
ls. Type of Work			-	7. Unit Agree	ement Name
	DEEPEN	D1 110			
b. Type of Well		FLUC		8. Farm or Lo	ease Name
	OTHER	SINGLE M	ZONE	W.D. (	Grimes NCT-A_
2. Name of Operator				9. Well No.	
Chevron U.S.A. In	IC.			1	
3. Address of Cperator				10. Field on	d Pool, or Wildcat
P.O. Box 670, Hob	bs, NM 88240		1	Byers N	lates Gas
4. Location of Weil	330	FEET FROM THE NO	rth LINE		
				///////	
AND 330 FEET FROM THE	West LINE OF SEC. 32	TWP. 185 RGE.	38E NMPM		
				12. County	
AIIIIIIIIIIIIIIIIIIIIIII				Lea	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
$\boldsymbol{\lambda}$				///////	
		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
			Yates Gas	5	
21. Elevations (Show whether DF, RT, e	etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor	· · · · · · · · · · · · · · · · · · ·	22. Approx	. Date Work will start
3642	blanket	NYK		ASAP	
23.		D CENENT BROCK			
No change	PRUPUSED CASING AN	ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	15 1/2"	70	242	850	
	9 5/8"	36	2733	527	
· · · · · · · · · · · · · · · · · ·	6 5/8"	24	3933	200	
	4 1/2"		4259	1 70 1	

It is proposed to abandon the existing Queen pay and recomplete in the Yates gas pool as follows: GIH w/ CICR and set at 3640', pump cement and cap CICR w/35' cement. Load hole and test to 1000#. Log well w/cased hole neutron log. Dependent on results, perforate 6 5/8" w/4" guns, 1 SPF, 180° phasing. Acdz across perfs w/ 15% NEFE. Put spot awas, frac perfs w/N2 foam system. Flow back, RD and turn over to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

\_ TITLE

Signed E. aking	Title	Staff	Drilling	Engineer	Date	August	1,	1988
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DATE\_

(This space for State Use)

APPROVED BY \_\_\_\_

## W MEXICO OIL CONSERVATION COMMILSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -102 Supersoder C-128 Ellective 1-1-65

All distances must be from the	outer houndaries	of the Section.
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Operator		All distances must be from	·····	the Section.					
Chevron U.S.A. Inc.			W.D. Grimes NCT-A 1						
Unit Letter	Section 32	Township 185	Hange 38E	County Lea					
D Actual Fostage Loc		100							
330	feet from the	NortHine and	330 tre	Most					
Ground Level Elev.	Producing For	mation Pe	201	timmithe West	Dedicated Acreage:				
	Byers Ya	es Gas	40						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
interest an	la royally).				hereof (both as to working				
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?								
🗌 Yes	No If an	swer is "yes," type of c	onsolidation		·				
	necessary./				ated. (Use reverse side of				
No allowab forced-pool sion.	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
330	1				CERTIFICATION				
	1		l	I hereby	certify that the information con-				
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ł				f 1	y knowledge and belief.				
			1		E. akim				
· · · ·	<u>→</u>				Akins				
	1		i i	Position	Drlq. Engr.				
			1	Company					
	ļ		i	Date	ron U.S.A. Inc.				
	!		1 1	August	t 12, 1988				
	1			I hereby	certify that the well location				
	1		ī		this plat was platted from field				
	I		I		octual surveys mode by me or supervision, and that the same				
	ł		1		nd correct to the best of my				
	+		·	knowledge	and belief.				
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	l		l	Date Survey	2				
			l l	Registerest F and/or Land	Professional Engineer Surveyor				
	1		I						
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0 330 660 90		2310 2640 2000	1000 1000 400						

