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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. D. Grimes (NCT-A)	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Byers Queen Gas	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3642' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Re-entered P &amp; A well and completed</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	<u>in Byers Queen Gas</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3780' PB.

Cleaned out with 6-1/4" bit to 3780'. Tested casing with 500#, 30 minutes, OK. Spotted 500 gallons of 15% acid on bottom. Perforated 7" casing with 2, 1/2" JHPF at 3684-86', 3714-16', 3734-36' and 3747-49'. Ran Baker Model R packer, SN and 2-3/8" tubing. Set packer at 3433'. Displaced acid into formation with 12 barrels of treated water. Maximum pressure 2250#, minimum 1650#. ISIP 0#. AIR 1.2 bpm. Set packer at 3651'. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Katterer TITLE Area Engineer DATE December 20, 1971

Orig Signed by  
Joe D. Ramey  
Dist. I, Supv.

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1971

RECEIVED

JUN 2 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.