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NEW MEXICO **HOBBS OFFICE P.C.C.** COMMISSION

**Nov 16 3 40 PM '66**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>W. D. Grimes (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>330</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM THE <b>west</b> LINE, SECTION <b>32</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3642' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Squeeze open hole, drill deeper, install liner, perforate and acidize</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**New Depth: 4253'. Old PB Depth 4078'.**

**Drilled to 4158'. Ran Howco 7" packer & set at 3700'. Squeeze cemented open hole with 150 sacks Incor low fluid loss cement. Squeezed 6 hours, had 500# pressure. WOC 24 hours. Found cement stringers at 3777' to 3840', hard cement at 3840'. Drilled to 4260'. Ran GR-Sonic log. Ran 437.77' 4 1/2" OD 9.50# J-55 ST&C liner with shoe & landing collar on bottom. Established circulation behind 4 1/2" liner and cemented with 70 sacks Incor cement with 6% Halad 9 & 1# walnut hulls per sack. Circulation pressure 400#. Maximum cementing pressure 2800#. WOC 24 hours. Tested casing with 500# for 30 minutes, held OK. Circulated out 13'. PBTD 4253'. Ran GR-N logs. 4 1/2" liner set at 4259', top at 3821'. Perforated 4 1/2" liner with 2, 1/2" JHPF 4200-03' and 4224-26'. Ran packer set at 3839'. Ran tubing. Swabbed down. Acidized with 750 gallons 15% NEA. Swabbed well, did not kick off. Unseated packer and raised packer to 3808' and left swinging in casing. Ran rods and pump and set pumping unit; returned well to production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED C. D. BORLAND TITLE Area Production Manager DATE 11-16-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: