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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 9 1966

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>W. D. Grimes (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3642' GL</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <b>Squeeze open hole, drill deeper, install liner, perforate and acidize</b>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4160' TD, 4078' PB.**

Clean out to TD at 4160'. Run magnesium cement retainer and set at approximately 3850'. Squeeze cement open hole with Incor Sulfate resistant cement containing low fluid loss additive and "Tuff Plug" lost circulation material. Drill out retainer and cement to 4160'. Drill new formation to 4260'. Run 425' of 4-1/2" OD 9.50# J-55 ST&C liner and set at approximately 4260', top at approximately 3835'. Cement liner with 30 sacks of cement. Test casing and liner with 500#. Perforate liner at approximately 4210' to 4240' with 2, 1/2" JHFF. Treat new perforations with 500 gallons of 15% NE acid. Swab and test and, if necessary, run rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. D. BORLAND

SIGNED

TITLE **Area Production Manager**

DATE **June 9, 1966**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: