

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 APR 5 PM 1:59

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Repair 6-5/8" casing Leak	XX

April 2, 1954

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

West Grimes

(Lease)

Clarke Oilwell Servicing Co.

(Contractor)

, Well No. 1 in the NW 1/4 NW 1/4 of Sec. 32

T. 18-S, R. 38-E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: March 19-31, 1954

Notice of intention to do the work (was) ~~XXXX~~ (not) submitted on Form C-102 on March 15, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXX~~ (not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 6-5/8" casing leak as follows:

1. Ran bridge plug and set at 3900' w/ 2 sacks cement on top.
2. Found leak in 6-5/8" casing between 1049-1080'.
3. Perforated 6-5/8" casing w/2, 1/2" jet holes at 2200'.
4. Ran cement retainer and set at 2136'.
5. Cemented thru perforations w/417 sacks cement. Cement circulated out 9-5/8" bradenhead. Closed 9-5/8" bradenhead and attempted bradenhead squeeze. Pressure went to 700# but could not pump in. Circulated approx. 47 sacks cement out 9-5/8" bradenhead.
6. Drilled cement and retainer from 2135-2136' and tested 6-5/8" casing w/1000 psi for 30 minutes. There was no drop in pressure.
7. Drilled bridge plug at 3900' and returned well to production.

Witnessed by N. B. Jordan

(Name)

Gulf Oil Corporation

(Company)

Field Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stanley

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corp.

Box 2167, Hobbs, N.M.