NEW MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

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SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of r	report by checking below:
REPORT ON BEGINNING DRILLING	
OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	Report of Acidizing Well
The dates of this work were as follows: Notice of intention to do the work was (was	the results obtained under the heading noted above at West Grimes Well No. 1 in the LEASE T. 18-S., R. 38-E., N. M. P. M.,
Well was treated with 1000 g and the following potential incre	allons 50% Hydrochloric Acid Solution
Well was treated with 1000 g and the following potential incre	allons 50% Hydrochloric Acid Solution ase obtained. 0,665 barrels with a Gas-Oil-Ratio 6510,000 barrels with a Gas-Oil-Ratio 618 C
Well was treated with 1000 g and the following potential incre Potential before acidizing 1 Potential after acidizing 17	Allons 50% Hydrochloric Acid Solution ase obtained. 0,665 barrels with a Gas-Oil-Ratio 6510,000 barrels with a Gas-Oil-Ratio 618 0 I hereby swear or affirm that the information given above is true and correct.
Well was treated with 1000 g and the following potential incre Potential before acidizing 1 Potential after acidizing 17	I hereby swear or affirm that the information given above is true and correct. Name District Superintendent Representing Gynsy Oil Company
Well was treated with 1000 g and the following potential incre Potential before acidizing 1 Potential after acidizing 17	Allons 50% Hydrochloric Acid Solution ase obtained. 0,665 barrels with a Gas-Oil-Ratio 6510,000 barrels with a Gas-Oil-Ratio 618 0 I hereby swear or affirm that the information given above is true and correct. Name District Superintendent
Well was treated with 1000 g and the following potential incre Potential before acidizing 1 Potential after acidizing 17 Subscribed and sworn to before me this A day of A word for the fore for the form of th	I hereby swear or affirm that the information given above is true and correct. Name Position District Superintendent Representing Gynsy Oil Company or Operators.
Well was treated with 1000 g and the following potential incre Potential before acidizing 1 Potential after acidizing 17 Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Subscribed and sworn to before me this Long of Language (1988) Long of	I hereby swear or affirm that the information given above is true and correct. Name Position District Superintendent Representing Gynsy Oil Company or Operators.

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