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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator <u>Gulf Oil Corporation</u></p> <p>3. Address of Operator <u>Box 670 Hobbs, N.M. 88240</u></p> <p>4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3637' GL</u></p>		<p>7. Unit Agreement Name</p> <p>8. Form of Lease Name <u>W.D. Grimes (NCT-A)</u></p> <p>9. Well No. <u>2</u></p> <p>10. Field and Pool, or Wildcat <u>Hobbs</u></p> <p>12. County <u>Lea</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Shut off water</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4155' TD

Pull producing equipment. Plug back to Approx. 4050' with sand. Set retainer at 3900', Squeeze open hole interval 3940' to 4050 with 100 sacks class C cement. WOC 24 hours. Clean out to TD. Run producing equipment and Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D. F. Berlin TITLE Area Engineer DATE May 9, 1977

APPROVED BY Jerry Sexton TITLE Dist. L. Eng. DATE 10 1977

CONDITIONS OF APPROVAL, IF ANY: