			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
ANTAFE	NEW MEXICO O	OIL CONSERVATION COMMISSION	Effective 1-1-65
TILE			
J.5.G.S.			5a. Indicate Type of Lease
AND OFFICE			State Fee X
PERATOR	<del>  -  </del>		5. State Oil & Gas Lease No.
	<b></b>		
SU (DO NOT USE THIS FORM FO	NDRY NOTICES AND REPORT TO DEEPEN TO DEEPEN TO DEEPEN TO DEEPEN TO THE TO THE PORT OF THE	RTS ON WELLS for plug back to a different reservoir.	
OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
Name of Operator			8, Farm or Lease Name
Gulf Oil Corporatio	n		W. D. Grimes (NCT-A)
Address of Orerator			9. Well No.
Box 670, Hobbs, New	Mexico 88240		2
Location of Well			10. Field and Pool, or Wildcat
	1650 N	forth 2310	Hobbs
UNIT LETTER	1650 FEET FROM THE N	LINE AND FEET FRO	
THE West LINE,	SECTION 32 TOWNSHIP	18-S RANGE 38-E NMPR	
mmmm	15 Flavation (Sho	w whether DF, RT, GR, etc.)	12. County
	13: Elevation (5/10	3637' GL	Lea
411111111111111111111111111111111111111			
Che	eck Appropriate Box To Inc	dicate Nature of Notice, Report or O	
NOTICE	F INTENTION TO:	SUBSEQUEN	IT REPORT OF:
			F
ERFORM REMEDIAL WORK	PLUG AND ABA	NDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
<b>=</b>			
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JCB	_
PULL OR ACTER CASING	CHANGE PLANS	OTHER	
OTHER	CHANGE PLANS	OTHER	
OTHER			
7. Describe Proposed or Comple work) SEE RULE 1103.  4155' TD.	gallons of 15% NE acid	OTHER	interval 3940' to 4155'.
7. Describe Proposed or Complework) see RULE 1103.  4155' TD.  Pumped 500 g Flushed with 18 bar well to production.	gallons of 15% NE aciderels of oil. Maximum	Acidized  retinent details, and give pertinent dates, including over open hole	ng estimated date of starting any propose

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OL CONSERVATION COMM. HOBBS, N. M.