## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| Submit 3 Copie<br>to Appropriate<br>District Office |
|---|
| DISTRICT I  |

), Hobbs, NM 88240

| OIL CONSERVATION DIVISION | ĺ |
|---------------------------|---|
| P.O. Box 2088             |   |

P.O. Box 2088

| WELL API NO.              |       |
|---------------------------|-------|
| 30-025-07521              |       |
| 5. Indicate Type of Lease | ভো    |
| STATE                     | FEE X |
| 4                         |       |

|  | x 2088   | 30-025-07521                                 |
|--|--|--|
| DISTRICT II Santa Fe, New Mer P.O. Drawer DD, Artesia, NM 88210  | xico 87504-2088  | 5. Indicate Type of Lease STATE FEE X        |
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410  | 6. State Oil & Gas Lease No.   |  |
| SUNDRY NOTICES AND REPORTS ON<br>( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE<br>DIFFERENT RESERVOIR. USE "APPLICATION FO<br>(FORM C-101) FOR SUCH PROPOSALS | A 7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT SECTION 32 |  |
| 1. Type of Well: OIL OAS WELL OTHER  |  |  |
| 2. Name of Operator  |  | 8. Well No.                                  |
| Shell Western E&P Inc.   |  | 9. Pool name or Wildcat                      |
| 3. Address of Operator   | (4465)   | HOBBS (G/SA)                                 |
| P.O. BOX 576 Houston, 1x 77001-0010  |  | Hobbe (d) ext                                |
| 4. Well Location  Unit Letter K : 2310 Feet From The SOUTH   | H Line and   | 2310 Feet From The WEST Line                 |
| Section 32 Township 18S  | Range 38E  | NMPM LEA County                              |
| 10. Elevation (Show to 3632' GR  | whether DF, RKB, RT, GR, etc.  | <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i> |
| 11. Check Appropriate Box to Indi NOTICE OF INTENTION TO:  | Report, or Other Data  JBSEQUENT REPORT OF:                            |  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON   | REMEDIAL WORL  | ALTERING CASING                              |
| TEMPORARILY ABANDON CHANGE PLANS   | COMMENCE DRI   | <del></del>                                  |
|  | CASING TEST A  | ND CEMENT JOB                                |
| PULL OR ALTER CASING   | l l  | OAP & ACD                                    |

work) SEE RULE 1103.

6-11 TO 6-16-93:

POH W/PROD EQMT. CO TO PBTD @ 4030'. SET CIBP @ 3952'. PERF GRAYBURG 3876' - 3947' (1 SPF). ACD PERFS 3876' - 3947' W/3000 GAL 15% HCL W/AS-66. INST PROD EQMT & RTP.

DAILY PROD PRIOR TO OPERATIONS: 23 BO + 910 BW + 97 MCF DAILY PROD AFTER OPERATIONS: 0 BO + 0 BW + 487 MCF

| I hereby certify that the information above is true and complete to the best of my knowledge and t | velief.                                     |
|--|---|
| SIGNATURE March Likely TITL  | E TECH. MANAGER - ASSET ADMIN. DATE 8/19/93 |
| TYPE OR PRINT NAME J. L. MORRIS  | TELEPHONE NO. 713/544-3797                  |
| (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON   |   |
| DISTRICT I SUPERVISOR  | DATE AUG 2.5 1993                           |

\_\_\_ TILE ---

APPROVED BY ----