

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07521
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT SECTION 32
8. Well No. 231
9. Pool name or Wildcat HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3632' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator SHELL WESTERN E & P INC. (4431 WCK)
3. Address of Operator P.O. BOX 576, Houston, TX 77001-0576	4. Well Location Unit Letter K : 2310 Feet From The South Line and 2310 Feet From The West Line Section 32 Township 18-S Range 38-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3632' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: OAP & AT <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) POOH w/ prod equip.
- 2) CO to 4050'.
- 3) Spot 84 gals 15% HCl acid from 4030' up, using CIBP set @ 4030'.
- 4) Perf San Andres 3961' - 4000' w/ 2JSPF.
- 5) AT San Andres 3961' - 4000' w/ 1200 gals 15% HCl acid + 45 ball sealers, using pkr set @ 3920'.
- 6) RIH w/ prod equip and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE 3/15/89  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR 21 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: