

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-121) FOR SUCH PROPOSALS.)

CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
Name of Operator SHELL WESTERN E&P INC.	8. Form or Lease Name SECTION 32
Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 231
Location of Well UNIT LETTER K 2310 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 18S RANGE 38E N.M.P.M.	10. Field and Pool, or Widened HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3632' GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER WSO, PERF & ACDZ; ZONE TST ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. CO to PBTD (4138').
3. DO hydromite plug @ 4138' & CIBP @ 4168'. CO to TD (4230').
4. Set CICR @ 4055'.
5. Sqz San Andres perfs 4109'-92' & OH 4194' - 4230' w/125 sx Cls "C" cmt + 2% CaCl₂ + 1.5% Howco suds + 0.75% HC-2 + 200 SCF N₂/bbl followed by 25 sx Cls "C" cmt + 2% CaCl₂. WOC 24 hrs.
6. DO CICR & cmt to 4175'.
7. Pres tst sqz to 500#. DO cmt to 4225'.
8. Perf San Andres 4185'-88' & (OH) 4194' - 4222'.
9. CO to lnr shoe @ 4194'.
10. Acdz perfs 4185'- 92' & OH 4194'-4225' w/1500 gals 15% HCl-NEA + 1000# rock salt.
11. Install prod equip & return well to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE 4-29-88
Orig. Signed by Paul Kautz Geologist
APPROVED BY _____ TITLE _____ DATE _____

RECEIVED

MAY 2 1988

CO-2
MOBBS OFFICE