

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name N. HOBBS (G/SA) UNIT
8. Farm or Lease Name SECTION 32
9. Well No. 231
10. Field and Pool, or WHdcat HOBBS (G/SA)
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator SHELL OIL COMPANY
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001
4. Location of Well UNIT LETTER K, 2310 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3632' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER WATER SHUT-OFF <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to TD. Set 4-1/2" RBP @ 4100' and pressure test. If RBP holds, dump one sack sand on top.
- Set cement retainer @ + 3950'. Squeeze perms @ 4068' to 4083' w/1,000 gals Flochek and 50 sx Class "C" cmt containing 2% CaCl2. WOC 24 hrs.
- Drill out cement and cement retainer to  $\pm$  4090'. Pressure test squeeze to 500 psi. Re-trieve RBP.
- Install production equipment and return well to production.

certify that the information above is true and complete to the best of my knowledge and belief.

*Curtis Jr.* A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 29, 1983  
SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE MAR 1 1983  
PROVAL, IF ANY:

RECEIVED  
MAR 31 1983  
S.C.D.  
HCBES OFFICE