

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N. Hobbs(G/SA) Unit
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Section 32
3. Address of Operator P.O. Box 991 Houston, Texas 77001	9. Well No. 231
4. Location of Well UNIT LETTER K 2310 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs(G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3632' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Open additional pay and acidize	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to TD (4230').
- Run a CNL/GR from TD to 2230'±.
- Spot 250 gal. 15% HCl-NEA across zone to be perf'd.(Perforations contingent on log interpretation.)
- Perforate 4½" at depths to be determined.
- Acidize w/ ± 10,000 gal. 15% HCl-NEA as recommended after log evaluation. Re-run production equipment and RTP. (return well to production.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Eddie Carter Jr.</i>	A.J. Fore	TITLE Supervisor Reg. & Permitting	DATE June 23, 1982
ORIGINAL SIGNED BY JERRY SEXTON			
APPROVED BY DISTRICT 1 SUPR.	TITLE	DATE JUN 28 1982	
CONDITIONS OF APPROVAL, IF ANY:			