

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-07522</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name <u>W.D. Grimes NCT-A</u>		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>Re-entry</u>			8. Well No. <u>4</u>		
2. Name of Operator <u>Techsys Resources LLC</u>			9. Pool name or Wildcat <u>Byers Queen</u>		
3. Address of Operator <u>P.O. Box 19465, Houston, TX</u>			77224		
4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County					
10. Date Spudded <u>12-3-99</u>	11. Date T.D. Reached <u>12-18-99</u>	12. Date Compl. (Ready to Prod.) <u>12-18-99</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>3640 GR</u>	14. Elev. Casinghead	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>No Change</u>					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>3535</u>	<u>3433</u>
26. Perforation record (interval, size, and number) <u>3604 - 3700 - 1/2"</u> <u>4 JHPF</u>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>None</u>		

28. PRODUCTION							
Date First Production <u>3-10-2000</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>F</u>				Well Status (Prod. or Shut-in) <u>P</u>	
Date of Test <u>3-10-2000</u>	Hours Tested <u>24</u>	Choke Size <u>open</u>	Prod'n For Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>90</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press. <u>3.5</u>	Casing Pressure <u>PKG</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>90</u>	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Paul Bliss</u>	Printed Name <u>Paul Bliss</u>	Title <u>Consultant</u>	Date <u>4-3-00</u>