DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION  FILE    10.5.0.0.6.   20.5.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	NO. OF COPIES RECEIVED			Form C-10		
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The West Line, SECTION 32 TOWNSHIP 18-S RANGE 38-E NAMED.  15. EMPTHION (Note whather DF, RT, GR. ste.)  36ip. O GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  STEFFORM MEMBERIAL MORN  PALS AND ADDRESS OF MALE STANDS  SANGE PLANS  SANGE PLANS  OTHER  17. Describe Proposed or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting only propose work) SCE WILL 1103.  38th; Pa.  Pumped 1000 gallons of 15% NE acid down tubing over 7" casing perforations 360h; to 3700'. Flushed with 32 barrels of water. Injection rate 1.25 bym at 700%. Swabbed and cleaned up and returned well to production.  15. I hereby certify that the information shows is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND  TILLE  APPROVED BY  TILLE  TILLE  TO SHOW THE DESCRIPTION OF THE DESCRIPTION O			orth 2310 '	Byers Qu	een Gas	
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