

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of Notice by	Checking Be	low	
Notice of Intention Change Plans	٧	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	N	Notice of Intention to Plug Back		Notice of Intention to Set Lines	×
Notice of Intention to Squeeze	N	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	×	Notice of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATI	ON COMMISSION	Hobbs, New Mexic	0	April 19, 1957	•••••
Gentlemen:		(Fisca)		(Date)	
Following is a N	Notice of Intention to de	o certain work as described below	at the		
Gulf Oil Comp	or <b>atio</b> n	W. D. Grimes HAN  Lees  , T. 18-S , R 38-E	*************	Well No	М
SW 1/2 S	(Company or Operator	T 18-S R 38-E	NMPM	Hobbs	(Unit) Po
(40-acre Subdivi	sion)	, - · · · · · · · · · · · · · · · · · ·			
	(FOLLOW shut off water	cunty.  LL DETAILS OF PROPOSEI  V INSTRUCTIONS IN THE RU  r it is proposed to se	D PLAN O ULES AND 1 ot 5-1/2"	F WORK REGULATIONS) casing liner as fol	lows:
In order to 1. 2. 3. 4.	FUI (FOLLOW) shut off water Pull tubing.  Pull tubing.  With sand pum Run 5-1/2" Hy Perforate 7" gain circulat. Run 2-3/8" tu 7" casing. Coment. Close Run tubing an casing. Full	LL DETAILS OF PROPOSEI V INSTRUCTIONS IN THE RU r it is proposed to se Run steel line measu p. Run Gamma Ray Neut drill casing liner set casing at 1900' with 2 ion out 9-5/8" - 7" br bing with cement retai ement below retainer we e bradenhead and squeed d bit, drill out cemen tubing and bit.	D PLAN OULES AND IDEA of 5-1/2" arement, are apprently in a survey of the survey of the sufficient and resistant of the survey of the sufficient and resistant of the survey of the surv	F WORK REGULATIONS) casing liner as fol if warranted clean of ey. oximately 41921. et holes. Attempt t above perforations in icient volume to circle. Pull tubing. tainer, pressure tes	lows: ut o n culate
In order to 1. 2. 3. 4.	FUI (FOLLOW) shut off water Pull tubing. with sand pum Run 5-1/2" Hy Perforate 7" gain circulat Run 2-3/8" tu 7" casing. Comment. Close Run tubing and casing. Full Perforate 5-1 Run 2-3/8" tu	LL DETAILS OF PROPOSEI V INSTRUCTIONS IN THE RU r it is proposed to se Run steel line measu p. Run Gamma Ray Neut drill casing liner set casing at 1900' with 2 ion out 9-5/8" - 7" br bing with cement retai ement below retainer we e bradenhead and squeed d bit, drill out cemen	D PLAN OULES AND IDET 5-1/2"  Trement, From surver at appreciate appreciation set with sufficient and reserver sections.	F WORK REGULATIONS) casing liner as fol if warranted clean or ey. eximately 41921. et holes. Attempt t above perforations in icient volume to circle t. Pull tubing. tainer, pressure tes ion as interpreted file b and test. If warranter	lows: ut o n culate t rom log.
In order to 1. 2. 3. 4. 5. 6.	FUI (FOLLOW) shut off water Pull tubing. with sand pum Run 5-1/2" Hy Perforate 7" gain circulat Run 2-3/8" tu 7" casing. Comment. Close Run tubing and casing. Full Perforate 5-1 Run 2-3/8" tu	LL DETAILS OF PROPOSEIN INSTRUCTIONS IN THE RUNT IN THE RUNT IT IS proposed to see Run steel line measure. Run Gemma Ray Neutronial casing liner set casing at 1900' with 2 ion out 9-5/8" - 7" bring with cement retainer we bradenhead and squeed but, drill out cement tubing and bit.  /2" casing liner in lobing with hookwall pac 0 gallons mud acid	D PLAN OULES AND IDET 5-1/2"  Trement, From surver at appreciate appreciation set with sufficient and reserver sections.	F WORK REGULATIONS) casing liner as fol if warranted clean of ey. oximately 41921. et holes. Attempt t above perforations i icient volume to circle. Pull tubing. tainer, pressure tes ion as interpreted for	lows: ut o n culate t rom log.
In order to 1. 2. 3. 4.	FUI (FOLLOW) shut off water  Pull tubing. with sand pum Run 5-1/2" Hy Perforate 7" gain circulat Run 2-3/8" tu 7" casing. Coment. Close Run tubing an casing. Full Perforate 5-1 Run 2-3/8" tu treat with 500	LL DETAILS OF PROPOSEIN INSTRUCTIONS IN THE RUNT IN THE RUNT IT IS proposed to see Run steel line measure. Run Gemma Ray Neutronial casing liner set casing at 1900' with 2 ion out 9-5/8" - 7" bring with cement retainer we bradenhead and squeed but, drill out cement tubing and bit.  /2" casing liner in lobing with hookwall pac 0 gallons mud acid	D PLAN OULES AND IDET 5-1/2"  Trement, From surver at appreciate appreciation set with sufficient and reserver sections.	F WORK REGULATIONS) casing liner as fol if warranted clean of ey. oximately 41921. et holes. Attempt t above perforations i icient volume to circ t. Pull tubing. tainer, pressure tes ion as interpreted fi b and test. If warranted if Oil Corporation Company or Operator	lows: ut o n culate t rom log.
In order to  1.  2. 3. 4.  5. 6.  Approved	FUI (FOLLOW) shut off water  Pull tubing. with sand pum Run 5-1/2" Hy Perforate 7" gain circulat Run 2-3/8" tu 7" casing. Coment. Close Run tubing an casing. Full Perforate 5-1 Run 2-3/8" tu treat with 500	LL DETAILS OF PROPOSEI VINSTRUCTIONS IN THE RU r it is proposed to se Run steel line measu p. Run Gamma Ray Neut drill casing liner set casing at 1900' with 2 ion out 9-5/8" - 7" br bing with cement retai ement below retainer w e bradenhead and squee d bit, drill out cemen tubing and bit. /2" casing liner in lo bing with hookwall pac O gallons mud acid  By	D PLAN OULES AND IDEA of 1/2" in the survey of at appropriate and reserved and rese	F WORK REGULATIONS) casing liner as fol if warranted clean of ey. oximately 41921. et holes. Attempt t above perforations i icient volume to circ t. Pull tubing. tainer, pressure tes ion as interpreted fi b and test. If warranted if Oil Corporation Company or Operator	lows: ut o n culate t rom log.

Address.....

Box 2167, Hobbs, New Mexico