

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

April 19, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation W. D. Grimes "A" Well No. 5 in M  
(Company or Operator) Lease (Unit)  
SW 1/4 SW 1/4 of Sec. 32, T. 18-S, R. 38-E, NMPM, Hobbs Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to shut off water it is proposed to set 5-1/2" casing liner as follows:

1. Pull tubing. Run steel line measurement, if warranted clean out with sand pump. Run Gamma Ray Neutron survey.
2. Run 5-1/2" Hydrill casing liner set at approximately 4192'.
3. Perforate 7" casing at 1900' with 2, 1/2" jet holes. Attempt to gain circulation out 9-5/8" - 7" bradenhead.
4. Run 2-3/8" tubing with cement retainer set above perforations in 7" casing. Cement below retainer with sufficient volume to circulate cement. Close bradenhead and squeeze cement. Pull tubing.
5. Run tubing and bit, drill out cement and retainer, pressure test casing. Pull tubing and bit.
6. Perforate 5-1/2" casing liner in lower section as interpreted from log. Run 2-3/8" tubing with hookwall packer, swab and test. If warranted treat with 500 gallons mud acid

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Gulf Oil Corporation  
Company or Operator

By.....  
Position..... Area Supt. of Prod.  
Send Communications regarding well to:

Name..... Gulf Oil Corporation  
Address..... Box 2167, Hobbs, New Mexico