OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

A DISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

	Indicate I	ature of repo	rt by thething a				
REPORT ON BE	GINNING DRILLING OPE	LLING OPERA- REPORT ON REPAIRING WELL					
REPORT ON RESULT OF SHOOTING OR CHI		EM-	REPORT ON PULLING OR OTHERWISE ALTERING CASING		HERWISE		
REPORT ON RESULT OF TEST OF CAS SHUT-OFF		ING	REPORT ON DEEPENING WELL				
REPORT ON RES	SULT OF PLUGGING OF WI	ELL	Report on San Andres	plug ba to Bowe	ck and rs pay.	perforate	from X
		Ma	y 11, 1949		Hobbs,	New Mexi	co
	ort on the work done and the		ned under the he			the	in the
Gulf Oil		nest di	Lease	well	No		in the
SE SW	Company or Operatorof Sec	32	T. 18S	, R	38E	, N. I	М. Р. М.,
Bowers	Field,		Lea				County.
The dates of this	work were as follows:	February	17, 1949 to	May 10,	1949.		
Notice of intention	on to do the work was (net submitt	ed on Form C-1	02 on	Febru	1a ry 1 5	1949_
	the proposed plan was (week						
and approval of	DETAILED ACCOUNT						

(SEE ATTACHED STATEMENT)

Dessen

Witnessed by N.B. Jor	dan Gulf	Oil Corporation	Foreman		
Witnessed by Fra. 24 99-	Name	Company	Title		
Timb	notary Public	Name Position Representing Gulf (0)	nat the information given above 1 Foreman 1 Corporation or Operator		
My commission expires	10-24-49	Address Box 1667,	Hobbs, New Mexico		
Remarks:	APFROVED.	Re —	G Gully Name		

REPORT ON PLUG BACK AND PERFORATING

In regard to plugging this well back from the Hobbs pay to the Bowers pay, the well was killed with water, and tubing and packer pulled. Set 7" X 2 3/8" Baker Type "K" cement retainer at 3870'. Cemented below retainer with 35 sacks and above with 10 sacks of common Portland cement. Unscrewed from retainer and picked tubing up 90'. Backwashed and pulled tubing. Top of cement was subsequently found at 3780'.

Tested 7" casing and cement plug with 1000# pressure for 1/2 hour-OK.
Perforated 7" casing from 3148' to 3162' and 3188' to 3204' with 4 jet shots
per foot by Perforating Guns, Inc. Acidized with 500 gallons by Dowell.
Commercial production was not obtained and it was decided to shoot the formation. Ran and set 7" Lane-Wells bridging plug at 3245'. Dumped 5 sacks
mation. Ran and set 7" Lane-Wells bridging plug at 3245'. Portland cement on top of plug with dump bailer, top of cement at 3221'

Shot with twelve 3" OD X 5' shells containing 710 marbles and 2 qts. ING per shell from 3145' to 3205' with double AG 12 hour bomb set for 5 hours. Hole was loaded with oil. American Glycerin Company, shooter. Cleaned out and tested, very little oil. Hole again plugged back to 3207', with dummy shell and pea gravel.

Placed 150 qts. LNG in five 4" OD X 12' WJ shells from 3205' to 3142' (pea gravel 3207' - 3205') with 24 hour AG Duplex bomb on top and set for 24 hours. Bolshevick cave catcher placed 3142' to 3140', brick from 3140' to 3137' and pea gravel from 3137' to 3122'. Dumped 18 sacks Cal-Seal from 3122' to 3010' and filled hole to surface with water. American Glycerin Company, shooter.

Cleaned out to bottom and installed closed gas lift system to produce well.