

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<div><div><div><div><div><div>1 Operator name and Address</div><div>Altura Energy Ltd.</div><div>P.O. Box 4294</div><div>Houston, TX 77210-4294</div></div></div><div><div><div>2 OGRID Number</div><div>157984</div></div><div><div><div>3 Reason for Filing Code</div><div>AO - Eff. 11/1/98</div></div></div></div></div></div></div>		
<div><div><div>4 API Number</div><div>30-0 25-07525</div></div></div>	<div><div><div>5 Pool Name</div><div>Hobbs; Grayburg - San Andres</div></div></div>	<div><div><div>6 Pool Code</div><div>31920</div></div></div>
<div><div><div>7 Property Code</div><div>19520</div></div></div>	<div><div><div>8 Property Name</div><div>North Hobbs (GSA) Unit</div></div></div>	<div><div><div>9 Well Number</div><div>211</div></div></div>

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	32	18S	38E		990	NORTH	2310	WEST	LEA

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<div><div><div>12 Lse Code</div><div>P</div></div></div>	<div><div><div>13 Producing Method Code</div><div>P</div></div></div>	<div><div><div>14 Gas Connection Date</div><div></div></div></div>	<div><div><div>15 C-129 Permit Number</div><div></div></div></div>	<div><div><div>16 C-129 Effective Date</div><div></div></div></div>	<div><div><div>17 C-129 Expiration Date</div><div></div></div></div>
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III. Oil and Gas Transporters

<div><div><div>18 Transporter OGRID</div><div>001009</div></div></div>	<div><div><div>19 Transporter Name and Address</div><div>Arco Pipeline</div><div>P.O. Box 1610</div><div>Midland, TX 79702</div></div></div>	<div><div><div>20 POD</div><div>2265310</div></div></div>	<div><div><div>21 O/G</div><div>0</div></div></div>	<div><div><div>22 POD ULSTR Location and Description</div><div></div></div></div>
<div><div><div>020667</div></div></div>	<div><div><div>Shell Pipe Line Corp.</div><div>P.O. Box 1910</div><div>Midland, TX 79701</div></div></div>	<div><div><div>2265310</div></div></div>	<div><div><div>O</div></div></div>	<div><div><div></div></div></div>
<div><div><div>009171</div></div></div>	<div><div><div>GPM Gas Corp.</div><div>1030 Plaza Office Bldg.</div><div>Bartlesville, OK 74004</div></div></div>	<div><div><div>2265330</div></div></div>	<div><div><div>G</div></div></div>	<div><div><div></div></div></div>
<div><div><div>034019</div></div></div>	<div><div><div>Phillips 66 Co.</div><div>4001 Penbrook</div><div>Odessa, TX 79762</div></div></div>	<div><div><div>2822157</div></div></div>	<div><div><div>O</div></div></div>	<div><div><div>Letter L, Sec. 29, T-18-S, R-38-E</div><div>N. Hobbs Unit Battery-Phillips Meter</div></div></div>

IV. Produced Water

<div><div><div>23 POD</div><div>2265350</div></div></div>	<div><div><div>24 POD ULSTR Location and Description</div><div></div></div></div>
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V. Well Completion Data

<div><div><div>25 Spud Date</div><div></div></div></div>	<div><div><div>26 Ready Date</div><div></div></div></div>	<div><div><div>27 TD</div><div></div></div></div>	<div><div><div>28 PBTD</div><div></div></div></div>	<div><div><div>29 Perforations</div><div></div></div></div>	<div><div><div>30 DHC, DC, MC</div><div></div></div></div>
<div><div><div>31 Hole Size</div><div></div></div></div>	<div><div><div>32 Casing & Tubing Size</div><div></div></div></div>	<div><div><div>33 Depth Set</div><div></div></div></div>	<div><div><div>34 Sacks Cement</div><div></div></div></div>		
<div><div><div></div></div></div>	<div><div><div></div></div></div>	<div><div><div></div></div></div>	<div><div><div></div></div></div>		
<div><div><div></div></div></div>	<div><div><div></div></div></div>	<div><div><div></div></div></div>	<div><div><div></div></div></div>		
<div><div><div></div></div></div>	<div><div><div></div></div></div>	<div><div><div></div></div></div>	<div><div><div></div></div></div>		

VI. Well Test Data

<div><div><div>35 Date New Oil</div><div></div></div></div>	<div><div><div>36 Gas Delivery Date</div><div></div></div></div>	<div><div><div>37 Test Date</div><div></div></div></div>	<div><div><div>38 Test Length</div><div></div></div></div>	<div><div><div>39 Tbg. Pressure</div><div></div></div></div>	<div><div><div>40 Csg. Pressure</div><div></div></div></div>
<div><div><div>41 Choke Size</div><div></div></div></div>	<div><div><div>42 Oil</div><div></div></div></div>	<div><div><div>43 Water</div><div></div></div></div>	<div><div><div>44 Gas</div><div></div></div></div>	<div><div><div>45 AOF</div><div></div></div></div>	<div><div><div>46 Test Method</div><div></div></div></div>

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Mark Stephens

Printed name: Mark Stephens

Title: Business Analyst (SG)

Date: 11/01/98

Phone: 281-552-1158

OIL CONSERVATION DIVISION

Approved by: [Signature]

Title: [Title]

Approval Date: [Date]

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date