TRANSPORTER: OIL / GAS

OPERATOR

PRORATION OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

SHELL OIL COMPANY

Address

P. O. BOX 991, HOUSTON, TX 77001

Reason(s) for filing (Check proper box)

New Well	[ ]	Change in Transporter of:	
Recompletion	[ ]	Oil	[ ] Dry Gas [ ]
Change in Ownership	[X]	Casinghead Gas	[ ] Condensate [ ]

Other (Please explain)

FORMERLY:

W. D. Grimes A#7

If change of ownership give name and address of previous owner Gulf Oil Corp. P.O. Box 1150 Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

~~NEW~~

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Le
N. Hobbs (G/SA) Unit Sec. 32	211	Hobbs G/SA	XXXXXXXXXX State, Fee	

Location

Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West

Line of Section 32 Township 18S Range 38E , NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be s
Shell Pipeline	P. O. Box 1910 Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be s
Phillips Pipeline	4001 Penbrook St., Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	NO CHANGE				Yes	NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
(Signature)

A.J. FORE SENIOR ENGINEERING TECHNICIAN
(Title)

JAN 25 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 1 1980, 19

BY Orig. Signed by Jerry Sexton Dist. I, Supv.

TITLE

This form is to be filed in compliance with RULE 11

If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of